Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

| I. Ro Brazos Rd., Aziec, NM 87410 | | ABLE AND AUTHORIZATIO | N |
|--|---|--|---|
| Operator | | | ell API No. |
| Lewis B. Burleson, | , Inc. | | |
| P. O. BOX 2479 Reason(s) for Filing (Check proper box) | Midland, Texas 79 | 702 | |
| New Well | Change in Transporter of: | Other (Please explain) | |
| Recompletion | Oil Dry Gas | TO BE EFFECT | IVE 11/1/89 |
| Change in Operator | Casinghead Gas Condensate | | |
| If change of operator give name and address of previous operator | | | |
| II. DESCRIPTION OF WELL | AND LEASE | | |
| Lease Name Aztec | Well No. Pool Name, Inclu | iding Formation Ki | nd of Lease No. |
| Location | 1 Jalmat | Yates - 7 Rivers 🗴 | ate, Federal or Fee |
| Unit Letter K | : 1980 Feet From The | South Line and 1980 | . Feet From The West Line |
| Section 21 Townshi | ip 25-S Range 37- | -E , NMPM, Lea | County |
| III. DESIGNATION OF TRAN | SPORTER OF OIL AND NATI | URAL GAS | County |
| Name of Authorized Transporter of Oil Sun Refining & Mar | or Condensate | Address (Give address to which appro | wed copy of this form is to be sent) |
| Name of Authorized Transporter of Casin | ghead Gas XX or Dry Gas | | idland, TX 79701-9288 |
| El Paso Natural Ga | as Company | Address (Give address to which appro P. O. Box 1492 | wed copy of this form is to be sent) El Paso, Texas 79978 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Two | Is gas actually connected? Wi | nen ? 1936 |
| If this production is commingled with that IV. COMPLETION DATA | from any other lease or pool, give comming | gling order number: | |
| Designate Type of Completion | Oil Well Gas Well | New Well Workover Deeper | Plug Back Same Res'v Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | N. Co. | · | P.B. 1.D. |
| | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | <u> </u> | | Depth Casing Shoe |
| | TIRING CASING ANT | CEMENTAL PROPE | |
| HOLE SIZE | CASING & TUBING SIZE | CEMENTING RECORD DEPTH SET | SACKS OFFICE |
| | | 00,111001 | SACKS CEMENT |
| | | | |
| V TECT DATE AND STREET | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be ofter to | T FOR ALLOWABLE | | |
| Date First New Oil Run To Tank | ecovery of total volume of load oil and mus | Producing Method (Flow, pump, gas lift | this depth or be for full 24 hours.) |
| Length of Test | | γ. του, ρωτφ, μω τη. | i, e.c., |
| Langue of rea | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF |
| CAC WITH | | | |
| GAS WELL Actual Prod. Test - MCF/D | | | |
| | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. OPERATOR CERTIFICA | ATE OF COMPLIANCE | | |
| Division have been complied with and that the information arises about | | OIL CONSERVATION DIVISION | |
| is true and complete to the best of my knowledge and belief. | | Date Approved | |
| Signature Maver | | | |
| Signatur Sharon Beaver Printed Name | Production Clerk | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | |
| 10/25/89 | 915/ 683-4 74°7 | Title | |
| Date | Telephone No. | | |
| INSTRUCTIONS, TO: | | | 3 |

STRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.