DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE

July 3, 1984

(Date)

NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE AND

Form C -104

Supersedes Old C-104 and C-11(Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Lewis B. Burleson, Inc. Box 2479, Midland, TX 79702
Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate X If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 1 Jalmat Fee Aztec Location 1980 1980 Feet From The South Line and West Unit Letter Feet From The 21 25**-**\$ 37-E Lea Township Range , NMPM, Line of Section County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Box 1183, Houston, TX 77001.
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 1492, El Paso, TX El Paso Natural Gas Co. Unit Twp. Sec. P.ge. Is gas actually connected? When If well produces oil or liquids, __21 ; 25 : 37 give location of tanks. Κ yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Workover Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbis. Gas - MCF Oil - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE JUL - 6 1984 I hereby certify that the rules and regulations of the Oil Conservation ORIGINA SHEALT BY JERRY SEATON Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DISTANT LEGIPERVISOR TITLE . This form is to be filed in compliance with MULE 1104. well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111. (Signature) President (Title)

If this is a request for allowable for a newly drilled or deepened

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.