OIL CONSERVATION COMME

SANTA FE, NEW MEXIC

Miscellaneous Reports

Submit this report in triplicate to the Oil Conservation Commission or its proper with within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

EPORT ON BEGINNING I OPERATIONS				11
EPORT ON BEGINNING DRILLING OPERATIONS			RT ON REPAIRING WEL	
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		AI AI	ORT ON PULLING OR OTH LTERING CASING	
EPORT ON RESULT OF THE SHUT-OFF		REPO	ORT ON DEEPENING WEI	LL
EPORT ON RESULT OF	PLUGGING OF WELL	L		
	Ju	1 y 26, 1950	Midla	nd, Texas
L CONSERVATION COM NTA FE, NEW MEXICO intlemen: ollowing is a report on the		esults obtained under	the heading noted above at	the
			Well No	
E/4 of SW/4	of Sec21	, T47	, R	, N. M. P. M.
a				Соцису
		4 20 5N +A 7-1	10-50 C-102 on 6-23-50	
tion of intention to do th	e work was	submitted on Form	C-102 on	10
D of well 3247*. O sacks cement on cidized with 1500	Spotted 15 sack bottom and foun gallons from 30	s cement on boad top of plug. 35' to 3100'.	ttom. Found plug at at 3187'. Ran tubis Sumbbed well 16 hor as volume at 148 M.	are with slight C.F. per day wit
PD of well 3247. 10 sacks cement on acidized with 1500 show of gas. Shut	Spotted 15 sack bottom and foun gallons from 30 well in 10 hour ar. Tested well	s cement on bo d top of plug 35' to 3100'. s and gauged g for 18 hours	ttom. Found plug at	are with slight C.F. per day wit
PD of well 3247*. 10 sacks cement on acidized with 1500 show of gas. Shut light spray of water per day plus 0.4 be	Spotted 15 sack bottom and foun gallons from 30 well in 10 hour er. Tested well arrels water per	s cement on bo d top of plug 35' to 3100'. s and gauged s for 18 hours hour.	ttom. Found plug at 3187°. Ran tubir Sumbbed well 16 horas volume at 148 M. through 2" tubing a	ers with slight C.F. per day wit t rate of 260 M.
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ID of well 3247. 10 sacks cement on acidized with 1500 show of gas. Shut light spray of water per day plus 0.4 be witnessed by Subscribed and sworn to the same state of the	Spotted 15 sack bottom and foungallons from 30 well in 10 hours. Tested well arrels water per Name Name Defore me this	is cement on book do top of plug 135' to 3100'. Is and gauged 8. for 18 hours hour. I here is true. 19.50 Name Public Representations of the property o	company Com	Title information given above Cuperintendent Refining Company Operator
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