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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 8/304-2088

P. D. BOX   2/40, Craham, TX 76450   817-549-07/60    Street   Grand		REQUI	ESTFC	JH ALL NGDOI	BL UII 'OMYRI	LE AND NAT	TURAL GAS	S				
Bettis, Boyle & Stovall    P. 0. Box   240, Graham, TX 76450   817-549-0780	Operator	i	O INA	NOFU	I I OIL	MILL INC.	J. 1. 12 O/ 10	Well A	PI No.	<del></del>		
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Less No.   State August   Less No.   No.   Peol Name, Including Formation   State, Federal or Fee   Less No.   N/A	f change of operator give name and address of previous operator											
Mail		ND LEA	SE			•				<del>-  </del>	No	
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Section 21 Towards 25 Range 37 E Professional Control of Transporter of Oil And Natural Cas  Name of Authoritied Transporter of Oil Off Condensate Address (Give address to which approved copy of this form is to be sent)  Shell Pipeline Company  Name of Authoritied Transporter of Oil Off Condensate Off Con	<b>C</b>	:19	980	Feet From	m The	Lin	e and	980 Fe	et From The _	W	Line	
Name of Authorized Transporter of Oil  Shell Pipeline Company  Nome of Authorized Transporter of Catioghead Gas  X) or Dry Gas  Sid Richardson Carbon & Gasoline Company  Sid Richardson Carbon & Gasoline Company  You for State of Carbon & Gaso	Section 2] Township	25\$	<del></del>	Range	37E	, N	мрм, Lea	l		· <u>·</u>	County	
Name of Authorized Transporter of Oil  Shell Pipeline Company  Nome of Authorized Transporter of Catioghead Gas  XI or Dry Gas  Sid Richardson Carbon & Gasoline Company  Nome of Authorized Transporter of Catioghead Gas  XI or Dry Gas  Yes produces oil or liquids,  Yes levation of tanks.  The well produces oil or liquids,  Yes location of tanks.  The production of tanks.  Disparate Type of Completion - (X)  Disparate Type of Completion - (X)  Dus Spadded  Dus Compl. Ready to Prod.  Disparate Type of Completion - (X)  Dus Spadded  Dus Compl. Ready to Prod.  Disparate Type of Completion - (X)  Dus Spadded  Dus Compl. Ready to Prod.  Total Deyth  P.B.T.D.  Total Deyth  P.B.T.D.  Total Deyth  P.B.T.D.  Total Deyth  P.B.T.D.  P.B.T.D.  Total Deyth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Get armus be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producting Melhod (Flow, pump, gas Iffs, etc.)  Toke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the test of my knowledge and belief.  Title  January 3, 1992  817-549-0780  Title	III. DESIGNATION OF TRANS	PORTE	R OF O	IL AND	NATUI	RAL GAS			-Cabin G	is to be se	-t)	
Name of Authorized Transporter of Casinghead Gus (X) or Dry Gus   20 Address (Give eddes to whick approved copy of this form is to be setal)  Sid Richardson Carbon & Gasoline Company 20   20 Main Street, Ft. Worth, TX 76102  Yell produced of the flight, IN   Sec.   Twp.   Rgs.   Is gas actually consected?   When 7   Yes   Ves	Name of Authorized Transporter of Oil	$\Box$	Voolets (Othe morn 622 to winch obbit over 506) of many									
Sid Richardson Carbon & Gasol Time   Company   201 Main   Street, Ft. Worth, 1x 70102	Shell Pipeline Company						Address (Give address to which approved copy of this form is to be					
If well produces off or liquids,   Usit   Sec.   Twp.   Rgs.   Is gas actually considered.   Unknown   U	Sid Richardson Carbon	& Gasc	oline (	Compar	١y	201 Main Street, Ft. W			orth, 1% /6102			
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Deth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas MCF  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Interly certify that the rules and repaidulous of the Oil Conservation Division have been compliced to the best of my knowledge and belief.  Signature	If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.   25S	Rge.   37E	Yes		When		ın		
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Deth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas MCF  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Interly certify that the rules and repaidulous of the Oil Conservation Division have been compliced to the best of my knowledge and belief.  Signature	If this production is commingled with that for	rom any oth	er lease or	pool, give	e commingli	ing order num	iber:					
Date Spudded  Date Compl. Ready to Prod.  Ferforalions  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Kim Ligon  Production Analyst Title  Title  January 3, 1992  817-549-0780  Total Depth  Depth Casing Shoe  Depth Casing Shoe  Depth Casing Shoe  Tubing RECORD  Total Depth  Tubing Pressure  Total Depth  Tubing Pressure  Total Depth  Total Pepth  Total Depth  T		(X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  PROBLEM SET  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Kim Liqon  Production Analyst Title	Perforations									Depth Casing Shoe		
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Signature Kim Ligon Production Analyst Printed Name January 3, 1992  817-549-0780  By	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 0 7 '92						
Printed Name  January 3, 1992  817-549-0780  Title  Title  Title	Mini Jugar	)										
January 3, 1992 817-549-0/80	Signature Kim Ligon	Pro	oducti		alyst	- 11						
Date Telephone No.	January 3, 1992	817	7-549-0 Te	0780	No.	Tit!	e					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.