NETT I TICO OIL CONSERVATION CCTI SION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

OIL CONSERV		<u></u>	oswell, New l	Mexico	June 1, 1	300
7 41			Pis	ace	Date	
Gentlemen:					11 / 1 / 1	
	_				well to be known as.	SEINW
Harry Le	eonard	Company or Oper	Onard-Lanena.	rt Well		
of Sec. 2	l _T 256	$\frac{S}{R}$ $\frac{37E}{N}$	M. P. M		Field, Lea	Cov
JI Dec	N.	The well is	1980 foot	er rect of the N	forth line and 1	980
					on 21	
		1 1			n lines. Crossout wron	
	-	4 1			Assignment No	
		l f			ehart	
		Address	Barstow, Te	xas		
		If governme	ent land the permitte	e is		
		Address				
		The lessee	is			
		1 1				
AREA LOCATE V	A 640 ACRES WELL CORREC				as follows:	
					and Regulations of th	
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Cem
	15-1/2	50#	New	150'	Landed	
	12-1/2"	I **	#	6001	#	
		TO H			ł l	_
	8-1/4	3 2 #	**	12001	Cemented	3 00
		32#	Ħ		Cemented n	J 200
If changes in	8-1/4# 6-5/8#	32# 2 4 #	<u> </u>	1200 ! 2650 !	n	300
If changes in	8-1/4# 6-5/8# the above pla	32# 24# an become advisab	le we will notify you	1200 1 2650 1 1 before cementin	g or landing casing.	300
that the first	8-1/4* 6-5/8* the above pla productive of	32# 24# an become advisab	<u> </u>	1200 1 2650 1 1 before cementing f about 2800	g or landing casingfeet.	We esti
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