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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Lanellie Mattix Queen Unit
3. Address of Operator Three Greenway Plaza East - Suite 800, Houston, Tx. 77046	9. Well No. 4-1
4. Location of Well UNIT LETTER <u>Q</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Lanellie Mattix Queen
15. Elevation (Show whether DF, RT, GR, etc.) <u>3075 DF</u>	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Casing - Bradenhead Test</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1502.

8-10-77

Test OK

Witnessed by M. E. Crossland

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Leach TITLE Authorized Agent DATE 8-22-77
APPROVED BY M. E. Crossland TITLE OIL & GAS INSPECTOR DATE AUG 29 1977
CONDITIONS OF APPROVAL, IF ANY:

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DEC 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie-Mattix Queen Ut.	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator Mobil Oil Corporation		9. Well No. 40	
3. Address of Operator Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat Langlie-Mattix Queen	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		12. County Lea	
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM			
15. Date Spudded NA	16. Date T.D. Reached NA	17. Date Compl. (Ready to Prod.) 10-29-71	18. Elevations (DF, RKB, RT, GR, etc.) DF 3075
19. Elev. Casinghead			
20. Total Depth 3,345	21. Plug Back T.D. 3,330	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3,243-85 Queen			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-N			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4	32.75	162	Not Available
7-5/8	26	1,103	
5-1/2	17	3,295	
CEMENTING RECORD		AMOUNT PULLED	
100 sx circulated		-	
250 sx		-	
200 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8	3,265		
31. Perforation Record (Interval, size and number) 3,278-85' 7'-7 Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2,810-3,118		290 sx cem. squeezed	
2,697-2,755		190 sx cem. squeezed	
3,285-3,330 OH		2000 gal. 15% NE acid	
3,243-85			
33. PRODUCTION			
Date First Production 10-29-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/2" x 12'		Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-29-71	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 2
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio TSTM
2		64	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.) 37.8
-	-	-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By M. W. Lovelace
35. List of Attachments Daily Drilling Summary - Attached			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Christina O. Tucker</u>		TITLE <u>Proration Clerk</u>	DATE <u>11-4-71</u>

OIL CONSERVATION COMM.
HOERS, H. H.

1971

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