NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
υ.s.g <i>.</i> s.			
LAND OFFICE		L	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

9-19-69

(Date)

SANTA FE	1	NSERVATION COMMIS	Supersedes Old C-104 and C-110
FILE	REQUEST 1	AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE	1		
TRANSPORTER OIL	SEP []	SEP 27 11 00 111 188	
GAS	-		
OPERATOR PROPATION OFFICE	1		
Operator			
Mol	oil Oil Corporation		
Address P.(	O. Box 633, Midland, Texa	2 9	
		Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Stuart Tr. 6 Well	l # 1 was bought 5-1-69
Recompletion	Oil Dry Gas	I	s Well - Want to get on
Change in Ownership X	Casinghead Gas Condens	allowable Schedu	le
		Part #4 Momohong To:	vn e
If change of ownership give name and address of previous owner	George L. Buckles Company	, box 50, romanants , re.	Ado
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Stuart Tract 6	1 Jalmat	State, Federa	lor Fee Fee
Location			
Unit Letter G; 1650	Teet From The North Line	and 1650 Feet From	The East
		Ť	County
Line of Section 22 To	waship 25 S Range 37	E , NMPM, Dea	Octiny
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
1		Address (Give address to which appro	and convert this form is to be sent!
Name of Authorized Transporter of Co			
Northern Natural gas		P.O. Box 160, Hob Is gas actually connected? Wh	
If well produces oil or liquids,	Unit Sec. Twp. R.ge.	is gas detain, commoner.	
give location of tanks.		in a series sumber:	
	ith that from any other lease or pool,	give comminging order number.	
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Complete			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.5.
	Name of Producing Fermation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Idame of Francisco		
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow
OIL WELL	30.0 70. 0.00.	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Producting Method (1 100) Pompt and	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Caudiu or rear			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
\ <u></u>			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Caudin or rear		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
second manner (bearing and but)			
VI. CERTIFICATE OF COMPLIA	NCE	PIL CONSERV	ATION COMMISSION
			. 19
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	Kai
	i with and that the information given the best of my knowledge and belief.	BY	Muly
#DOAG IS TIME BING COMMISSES CO.	-	TITLE JUPERVISOR I	US RIVER
		T/	
Camella	R E O E I		n compliance with RULE 1104.  owable for a newly drilled or deepend
Celimites	ignature) SFP-99		
•	SEP 57	THI. Backs taken on the well ill we	cordence with RULE 111. must be filled out completely for allo
Authorized Agent	(Title)	All sections of this form to the section of this form to the sections of the section to the	wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.