

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation			Lease Francis Stuart			Well No. 1		
Location of Well	Unit G	Sec 22	Twp 25 S	Rge 19 E	County Lea			
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size			
Upper Compl	Jalmat	Gas	Flow	Csg.	-			
Lower Compl	Langlie-Mattix	Gas	Flow	Tbg.				

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **9:00 A.M. 11-26-62**

Well opened at (hour, date): **9:00 A.M. 11-27-62**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	620	140
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	620	140
Minimum pressure during test.....	210	130
Pressure at conclusion of test.....	240	130
Pressure change during test (Maximum minus Minimum).....	410	10
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Well closed at (hour, date): 9:00 A.M. 11-28-62	Total Time On Production 24 Hours	
Oil Production During Test: - bbls; Grav. - ;	Gas Production During Test 120 MCF; GOR -	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): **9:00 A.M. 11-29-62**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	620	130
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	630	130
Minimum pressure during test.....	620	30
Pressure at conclusion of test.....	630	30
Pressure change during test (Maximum minus Minimum).....	10	100
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 9:00 A.M. 11-30-62	Total time on Production 24 Hours	
Oil Production During Test: - bbls; Grav. - ;	Gas Production During Test 15 MCF; GOR -	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator **Amerada Petroleum Corporation**

By **Calvin R. Andrist**

By _____
Title _____

Title **Area Engineer**

Date **December 11, 1962**

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4. For Zone Test No. 2, the procedure for Step 3 is the same as for Zone Test No. 1 except that the previous zone shall remain intact, while the previous station zone is removed.

2. At least 72 hours prior to the commencement of the proposed work, the operator shall notify the Commission in writing of the proposed work. The reasons to be provided. Offset operators shall also be so notified.

[illegible]

On 12 May 1968, the crew was informed of the dual suspension of the boat and that the boat was to be taken out of the water and stored in the dry dock. The boat was then moved to the dry dock and stored there until 1969, when it was again suspended.

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	REMARKS
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