

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

Oct. 21, 1959

DATE _____

TO: **Amorata Pet. Corp.**

RE: GAS WELLS

~~Box 706~~

~~Sanico, New Mexico~~

This is:

A New Gas Well ()
An Oil Well Converted to Gas (**x**)
An Oil-Gas Dual ()
A Gas-Gas Dual ()

Gentlemen:

F. Stuart #1-6

22-23-37

Form C-104 has been received on your

Lease Well No. Unit S-T-R

60

☐
But no allowable can be assigned this
well until the following forms have
been received:

Form C-104 _____

Form C-110 _____

Form C-128 _____

NSP Order _____

Notice of Connection _____

Deliverability Test _____

And a _____ allowable will
be assigned in the **NSP-482** Pool
under Order No: **2/22/59**

Filed **2/22/59**

Filed **2/22/59**

Filed **2/1/59**

Approved **2/24/59**

Date of Connection **10/13/59**

Filed _____

OIL CONSERVATION COMMISSION


Engineer, District 1

Original-Operator
cc-File

Original-OCC, Santa Fe
cc-File, Operator &
Transporter---

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Emilio, New Mexico

August 27, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - F. Stuart

Well No. 1, in SW/4 NE/4,

G (Company or Operator)

(Lease)

Sec. 22

T. 25-S

R. 37-E

NMPM., Jalmat Gas

Pool

Unit Letter
Lca

County. Date Spudded.

Date Drilling Completed

Elevation 3071' D.F.

Total Depth 3345'

PBTD 3280'

Top Oil/Gas Pay 2677'

Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 2677'-2755', 2810'-2829', 2834'-2840', 2860'-2864', 2870'-2870'

Open Hole

Depth

Casing Shoe

Depth

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 337 MCF MCF/Day; Hours flowed 24 Choke Size 16/64"

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Permian Basin Pipe Line Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	1103'	250
5 1/2"	3285'	200
3 1/2"	3210'	

Remarks: Gas Allowable - Request this well be classified as Gas Well.
Dual Completed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 22 1959, 19.

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
Engineer District I

Title _____

By: B. A. Mason

(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 706, Emilio, New Mexico