

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

San Jose, New Mexico
(Place)

January 18, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - F. Stuart, Well No. 1, in SW/1/4 NE/1/4,
(Company or Operator) (Lease)

G, Sec. 22, T. 25-S, R. 37-E, NMPM., Langlie-Mattix Pool
Unit Letter

Lee

County. Date Spudded _____ Date Drilling Completed 3/50

Elevation 3071' B.F. Total Depth 3345' PBTD 3200'

Top Oil/Gas Pay 3243' Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3243' to 3275'

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____
Tubing 3210'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 97.1 MCF MCF/Day; Hours flowed 24 Choke Size 3/16"

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Nat. Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8"</u>	<u>1103'</u>	<u>250</u>
<u>5 1/2"</u>	<u>3285'</u>	<u>200</u>
<u>3 1/2"</u>	<u>3210'</u>	

Remarks: Gas Allowable - Request this well be classified as Gas Well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. H. Maer
(Signature)

Title: Asst. Dist. Supt.

Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Box 706, San Jose, New Mexico

By: _____

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	Dual Complete

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOEunice, New Mexico
(Place)October 27, 1958
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation F. Stuart Well No. 1 in G
(Company or Operator) (Unit)

SW/ NE/ 1/4 of Sec. 22, T. 25-S, R. 37-E, NMPM., Langlie-Mattix Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Rig up unit, Pull rods and tubing, Run gamma Ray-Neutron surveys. Set CI cement retainer at 3280' and Squeeze open hole from 3285' to 3300'. Perforate 5 1/2" casing from 3236'-3280' (Stuart Zone: 3085' to 3120' (2nd Seven Rivers), 2810' - 2848' (Upper Seven Rivers), and 2700' to 2770' (Lower Yates) subject to surveys. Run tubing w/packer and fracture, Stuart section with 10,000 gallons refined oil and 10,000# sand. Pull tubing. Set retrievable bridge plug at approximately 3150' and fracture upper zones with 15,000 gallons refined oil and 15,000# sand. Retrieve bridge plug. Run tubing with packer and PSI nipple with blank-off tool. Swab in gas zone. Run separation sleeve and swab in oil zone. Produce oil through tubing and gas through annulus.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Amerada Petroleum Corporation
Company or Operator

By.....

Position.....
Send Communications regarding well to:

Name.....

Address.....

NE MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date January 18, 1959

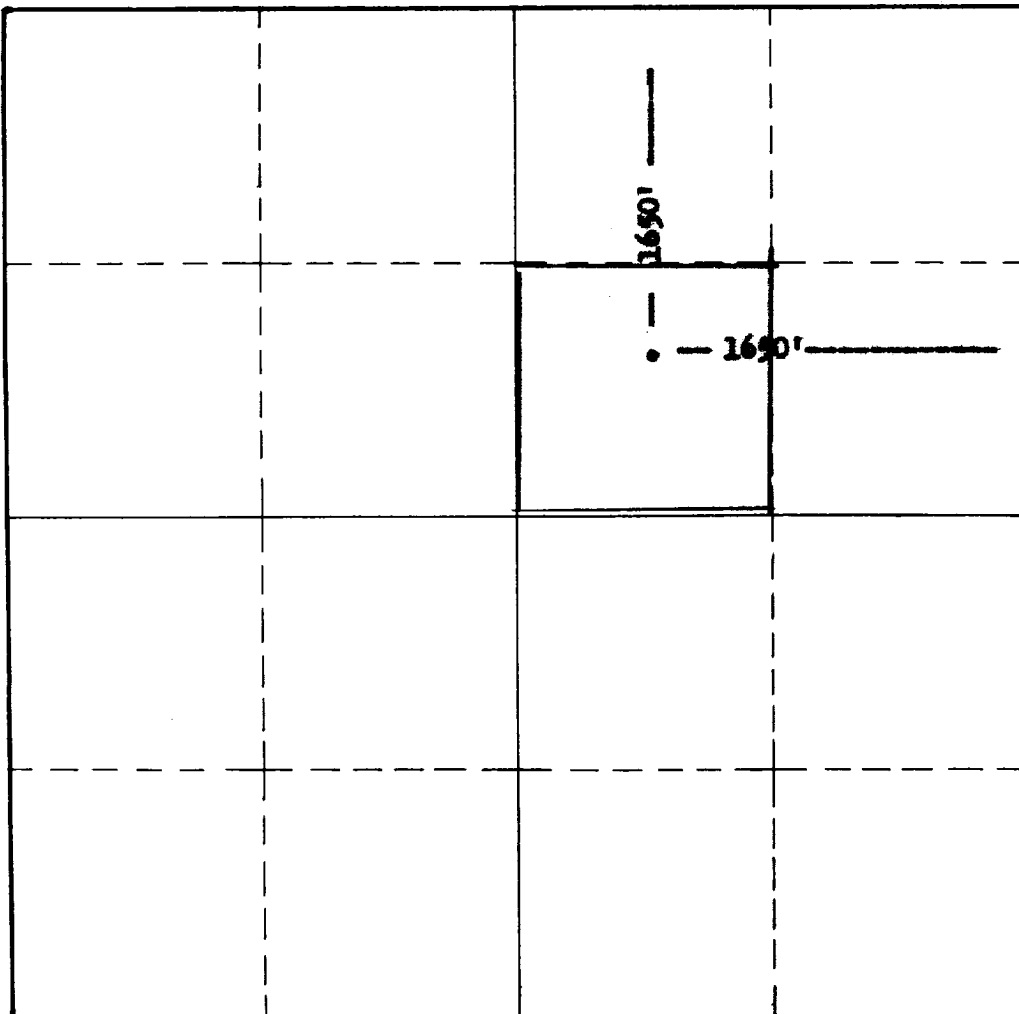
Operator Amerada Petroleum Corporation Lease F. Stuart
Well No. 1 Unit Letter G Section 22 Township 25-S Range 37-E NMPM
Located 1650' Feet From North Line, 1650' Feet From East Line
County Lea G. L. Elevation 3071' D.F. Dedicated Acreage 40 Acres
Name of Producing Formation Queen Pool Langlie-Mattix

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes yes No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Amerada Petroleum Corporation
(Operator)

B. G. Moore
(Representative)

Box 706, El Paso, New Mexico
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional
Engineer and/or Land Surveyor.

Certificate No.

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)