

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Nothing	100	100	Substructure & Ceiling
100	250	150	Shells & Sand
250	290	40	Red Bed & Shells
290	715	425	Shells & Red Rock
715	798	83	Red Bed & Sand
798	882	84	Red Bed & Shells
882	939	57	Red Rock & Sand
939	960	21	Red Rock
960	1025	65	Anhydrite
1025	1055	30	Gyp Broken
1055	1103	48	Broken Sand & Anhydrite
1103	1193	90	Anhydrite
1193	1215	22	Salt
1215	1295	80	Salt & Shells
1295	1438	143	Salt & Anhydrite & Shells
1438	1439	1	Shells & Salt
1439	1481	42	Anhydrite
1481	1515	34	Salt
1515	1526	11	Salt
1526	1575	49	Anhydrite
1575	1615	40	Anhydrite & Salt
1615	2042	427	Salt
2042	2088	46	Salt & Shells
2088	2170	82	Broken Salt & Gyp
2170	2200	30	Salt & Shells
2200	2262	62	Anhydrite
2262	2340	78	Salt
2340	2348	8	Salt & Shells
2348	2435	87	Anhydrite
2435	2460	25	Anhydrite & Gyp
2460	2483	23	Anhydrite
2483	2550	67	Lime
2550	2602	52	Brown Lime
2602	3206	604	Lime Sandy
3206	3252	46	Lime
3252	3291	39	Sandy Lime
3291	3338	47	Broken Sand & Lime
3338	3376	38	Lime
3376	3380	4	Sand
			Lime---T.D.
	3119'	S.L.M	
	3232'	S.L.M	
	3380'	S.L.M	
			On 20 Hr Test Thru 20/64" Choke On 2" EUE Tubing Well Flowed 115 Hrs Clean Oil W/G.O.R. 890
			On Test 24 Hr Test Thru 10/64" Choke On 2" EUE Tubing Well Flowed 73 Hrs Of Clean Oil W/58.860 C.F.Gas G.O.R. 803