

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DUPLICATE

April 3, 1956

TO:

**El Paso Natural Gas Co.**

**P. O. Box 1384**

**Jal, New Mexico**

This is:

A New gas well (x)  
An Oil well converted to gas ( )  
An Oil-Gas dual ( )  
A Gas-Gas dual ( )

Gentlemen:

Form C-104 has been received on your **Carlson Federal #1-L** **22-25-37**  
Lease and Well No. S.T.R.

1. And a **320** acre allowable will be assigned in the **Jalmat**  
**XXXX** Pool under NSP Order No. **R-766**.

2. No gas allowable can be assigned this well for the following reasons:

- ( ) Unorthodox location (Order R-520 Rule 3 )  
( ) Non-standard proration unit (Order R-520 Rule 5 )

OIL CONSERVATION COMMISSION

*C. M. Rieder*

**C. M. Rieder**

Engineer - Order 4

hs

cc/ Transporter

**EP**

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal, New Mexico

Sept. 2, 1955

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Carlson-Federal

Well No. 1

in NW

SW

1/4

(Company or Operator)

(Lease)

L

Sec. 22

T. 25S

R. 37E

NMPM,

Jalmat

Pool

(Unit)

Lea

County. Date Spudded

July 23, 1955

Date Completed

Sept. 1, 1955

Please indicate location:

X			

Elevation 3087 GL Total Depth 3074 P.B.

Top oil/gas pay 2822  
 Name of Prod. Form Yates  
 2022-27; 2804-2914; 2919-26; 2964-69;  
 Casing Perforations: 2974-96; 3006-29; 3056-3062 or

Depth to Casing shoe of Prod. String 3074

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 16,500 MDF AOF

Size choke in inches

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: El Paso Natural Gas Company

## Casing and Cementing Record

Size Feet Sax

8 5/8" O.D.	929	500
5 1/2" O.D.	3074	600
2 3/8" O.D.	3062	

Remarks: Non-standard proration unit will be applied for.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ADD 9 1955, 19. El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Larry C. Zink (Signature)

Larry C. Zink

Title: Division Geologist

Send Communications regarding well to:

Name: Larry C. Zink

Address: Box 1384, Jal, New Mexico

By: [Signature]  
Title: [Signature]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico **HOBBS OFFICE OCC**

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

**1955 SEP 8 AM 9:38**

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator.....**El Paso Natural Gas Company**..... Lease.....**Carlson Federal**.....

Address.....**Box 1384, Jal, New Mexico**..... **El Paso, Texas**.....  
(Local or Field Office) (Principal Place of Business)

Unit.....**L**....., Well(s) No.....**1**....., Sec.....**22**....., T.....**25S**....., R.....**37E**....., Pool.....**Jalmat**.....

County.....**Lea**..... Kind of Lease:.....**Federal**.....

If Oil well Location of Tanks.....

Authorized Transporter.....**El Paso Natural Gas Company**..... Address of Transporter

.....**Box 1384, Jal, New Mexico**..... **El Paso, Texas**.....  
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Oil~~ or Natural Gas to be Transported.....**100%**..... Other Transporters authorized to transport Oil or Natural Gas from this unit are.....**None**.....

REASON FOR FILING: (Please check proper box)

NEW WELL.....☒..... CHANGE IN OWNERSHIP.....☐.....

CHANGE IN TRANSPORTER.....☐..... OTHER (Explain under Remarks).....☐.....

REMARKS:

**Non-standard proration unit will be applied for.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the.....**2nd**..... day of.....**September**..... 19..**55**..

.....**El Paso Natural Gas Company**.....

Approved.....**APR 3 1956**....., 19.....

OIL CONSERVATION COMMISSION

By.....*[Signature]*.....

By.....*[Signature]*.....  
**Larry C. Zink**  
Title.....**Division Geologist**.....

Title .....

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.