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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Stuart

9. Well No.

2

10. Field and Pool, or Wildcat
Langlie-Mattix

12. County

Lea

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Burleson & Huff

3. Address of Operator

P. O. Box 935, Midland, Texas 79701

4. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE OF SEC. 22 TWP. 25 RGE. 37 NMPM

15. Date Spudded

8-15-74

16. Date T.D. Reached

3362

17. Date Compl. (Ready to Prod.)

9-23-74

18. Elevations (DF, RKB, RT, GR, etc.)

3074 GR

19. Elev. Casinghead

3074

20. Total Depth

3400

21. Plug Back T.D.

3362

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

3243' to 3342' Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

No new logs run--old log run in 1956 on well

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------|---------------|
| 8-5/8 | 22 | 312 | 10-3/4 | 200 sx--circ | |
| 5-1/2 | 14 | 3400 | 7-7/8 | 250 sx--top 2100' | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2-3/8 | 3/72 | 3/73 |
| | | |

31. Perforation Record (Interval, size and number)

3243, 3245, 3247, 3249, 3336, 3338,
3340, 3342

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 3743-3342 | 1500 gallon Rq. and |
| | 17,000 gallon and |
| | 17,500 # of sand frac. |

33. PRODUCTION

| | | | | | | | |
|----------------------------------|-------------------|--|------------------------------|--------------------|-------------------|---|-----------------|
| Date First Production 9-23-74 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Shut-in | |
| Date of Test 9-23-74 | Hours Tested 4 | Choke Size | Prod'n. For Test Period → | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate → | Oil - Bbl. none | Gas - MCF 1,113 | Water - Bbl. 0 | Oil Gravity - API (Corr.) 0 | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas

Test Witnessed By

Reston

35. List of Attachments

Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Partner

DATE 9-27-74