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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Burleson &amp; Huff</b>		8. Farm or Lease Name <b>Stuart</b>
3. Address of Operator <b>P. O. Box 935, Midland, Texas 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3074 GR</b>		12. County <b>Lea</b>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Progress Report <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up. Pulled tubing. Cleaned out to TD of 3498'. Ran Halliburton R-4 packer, set @ 3315'. Acidized old Queen perfs with 1000 gals of acid. Treating pressure 400-700#, at rate of 2-5 BPM. Swabbed back approximately 1/2 of load and acid water with good show of oil and gas. Ran rods, put well on pump and testing. Well making approximately 60 barrels of fluid per day cut 92% water. Will continue testing until exact capacity of zone is known.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Partner DATE 6-28-74

Orig. Signed by  
Joe D. Ramsey  
Supervisor

TITLE SUPERVISOR DISTRICT I DATE JUL 1 - 1974

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name <b>Stuart</b>	
2. Name of Operator <b>Burleson &amp; Huff</b>		9. Well No. <b>2</b>	
3. Address of Operator <b>P.O. Box 935, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>	
4. Location of Well UNIT LETTER <b>C</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE <b>2310</b> <b>West</b> <b>22</b> <b>25</b> <b>37</b> AND FEET FROM THE LINE OF SEC. T2P. RGE. NMPM		12. County <b>Lea</b>	
21. Elevations (Show whether DF, RT, etc.) <b>3074 GR</b>		19. Proposed Depth <b>3400</b>	19A. Formation <b>Queen</b>
21A. Kind & Status Plug. Bond <b>State Wide</b>	21B. Drilling Contractor	20. Rotary or C.T. <b>pulling unit</b>	
22. Approx. Date Work will start <b>April 25, 1974</b>			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4	8 5/8		312	200 sx	circ
7 7/8	5 1/2		3400	250 sx	2100

This well now produces from the Jalmat Yates section and makes very little gas. The well is cased through the Queen which was tested in 1957. We propose to pull the packer in the well, perforate the entire Queen sand section, acidize with 500 gallons and test on pump, with packer separating Jalmat and Langlie Mattix zones. If successful we will abandon the Jalmat gas zone. If not productive we will work over the Yates and put well back on Jalmat Field.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title **Partner** Date **April 17, 1974**

(This space for State Use)

APPROVED BY *[Signature]* TITLE **SUPERVISOR** DATE

CONDITIONS OF APPROVAL, IF ANY: