NO COPIES RECEIVED					Form C-103	011	
TRIBUTION					Supersedes C-102 and C	-103	
SANTA FE	NEW MEXICO	OIL CONSER	VATION COMMISSION		Effective 1-	ı~65	
FILE				5:	ı. Indicate Tyj	pe of Lease	
U.S.G.S.					State	Fee.	$\Box$
OPERATOR				5	. State Oil & C	Gas Lease No.	
					mm	mm	m
SUNDR DO NOT USE THIS FORM FOR PROPULCATIONS TO SERVICE THE SERVICE THE SUNDRESS OF THE SUNDRE	Y NOTICES AND REPORTED TO DEEPER ON FOR PERMIT - " (FORM C-1)	ORTS ON WIND OR PLUS BACK	LLS TO A DIFFERENT RESERVO ROPOSALS.)	IR.	. Unit Agreeme	ant Name	
1. OIL X GAS WELL X	OTHER-				. Farm or Lea		
2. Name of Operator					Stuart		
Burleson & Huff 3. Address of Operator				9	. Well No.		
P. O. Box 935, Midla	ind, Texas 7970	1			2		
4. Location of Well						Pool, or Wildcat	
UNIT LETTER C	660 FEET FROM THE _	North	LINE AND	FEET FROM	Langlie	e-Mattix	m
				N			
THE West LINE, SECTION	IN ZZ TOWNSHIP	,	RANGE 3/-E	NMPM.			
mmmmmm	15. Elevation (Sh	ow whether DI	F, RT, GR, etc.)		2. County	111111	177
	3074				Lea		<i>IIII</i>
16. Check	Appropriate Box To Ir	ndicate Nat	ure of Notice, Rep	ort or Othe	r Data		
	TENTION TO:	1	sue	SEQUENT I	REPORT OF	F:	
				<del> 1</del>			
PERFORM REMEDIAL WORK	PLUG AND AB	····	REMEDIAL WORK			ERING CASING	님
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	77	PLU	G AND ABANDONMEN	'' <u></u>
PULL OR ALTER CASING	CHANGE PLAN	45 L	casing test and cement $p$	rogress	Report		
			01426				
OTHER				1 1		of starting and pr	anorad
17. Describe Proposed or Completed Of work) SEE RULE 1103.	perations (Clearly state all p	ertinent detail	s, and give pertinent date	es, including e	tinasea ante (	n starting any pro	poseu
·							
Rigged up. Pulled	tubing. Cleane	ed out	to TD of 3498	. Ran	Hallib	urton R-4	1
220 cet @ 3315'	Acidized old	d Oueen	perfs with I	.000 gai	s or ac	id. Treat	cing
procesure 400-700#	at rate of $2-5$	BPM.	Swabbed back	approxi	mately	1/2 or 10	oad
and agid water with	good show of (	oil and	gas. Ran ro	ods, put	werr o	n pump	
and testing. Well	making approxi	mately (	60 barrels of	fluid	per day	cut 92%	
water. Will contin	ue testing unt	il exac	t capacity of	zone i	s known	. •	
water. Will compete	<b>-</b>						
			•				
12. I hereby certify that the informatio	n above is true and complete	to the best of	my knowledge and belief				
エ ム ム	<i>y</i>				,	. 10 74	
= 15450 / 15 / m	C-3.	TITLE	Partner		DATE	5-28-74	
	Orig. Signed by	C1.	ייים (עבר) (אַ דּיַ	ISTRICT	ĭ	111 1 _ 1	Q7 <i>1</i>

Leveltons (Show whether DF, RT, etc.)  2310  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  SIZE OF HOLE  SIZE OF CASING  SIZE OF MOLE  SIZE OF CASING  SIZE OF MOLE  SIZE OF CASING  SIZE OF MOLE  SIZE OF CASING  SIZE OF CASING  SIZE OF MOLE  SIZE OF CASING  SIZE OF C	April 25, 1974  Size of Hole Size of Casing Weight Per Foot Setting Depth April 25, 1974  Size of Hole Size of Casing Weight Per Foot Setting Depth April 25, 1974  Size of Hole Size of Casing Weight Per Foot Setting Depth April 25, 1974  Size of Hole Size of Casing Weight Per Foot Setting Depth April 25, 1974  Size of Hole Size of Casing Weight Per Foot Setting Depth Sacks of Cement Est. Top 10 3/4 8 5/8 312 200 sx circ 7 7/8 5 1/2 3400 250 sx 2100  his well now produces from the Jalmat Yates section and makes very little as. The well is cased through the Queen which was tested in 1957. We ropose to pull the packer in the well, perforate the entire Queen sand ection, acidize with 500 gallons and test on pump, with packer separating	Address of Operator P.O. Box 935, Midland, Texas 79701  Langlie-May Decation of Well UNIT LETTER C LOCATED 660 FEET FROM THE LOCATED 660 FEET FROM THE LOCATED FEET FROM THE LOC				:	OTHER		well well well ame of Operator Burleson & Huf
2310  West Line of SEC.  18. Proposed Depth.  19. Proposed Depth.  20. Rotary or C.T.  10. Appril 25. Proposed Depth.  21. Appril 25. Proposed Depth.  22. Appril 25. Proposed Depth.  23. Appril 25. Proposed Depth.  24. Appril 25. Proposed Depth.  25. Appril 25. Proposed Depth.  26. Rotary or C.T.  27. Appril 25. Proposed Depth.  28. Appril 25. Proposed Depth.  29. Rotary or C.T.  20. Rotary or C.T.  21. Appril 25. Rotary or C.T.  22. Appril 25. Rotary or C.T.  22. Appril 25. Rotary or C.T.  23. Appril 25. Rotary or C.T.  24. Appril 25. Rotary or C.T.  25. Appril 25. Rotary or C.T.  26. Rotary or C.T.  27. Appril 25. Rotary or C	2310  West LINE OF SEC. 22 25 37    PROPOSED CASING AND CEMENT PROGRAM   13A, Florensiton   20, Rotery or C.T.   3400   Cueen   pulling un   25, 1974	2310  West  Line of Sec.  12, Proposed Depth 19A, Formation 12, County Lea  13400  Cueen  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE 103/4 8 5/8 7 7/8 5 1/2  Size of CASING WEIGHT PER FOOT 103/4 8 5/8 7 7/8 5 1/2  State Wide  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE 103/4 8 5/8 312 200 sx 210  This well now produces from the Jalmat Yates section and makes very 1938. The well is cased through the Queen which was tested in 1957.	Midland, Texas 79701 Langlie-Mattix					Midlan	ddress of Operator  O. Box 935,
19. Proposed Depth   194. Permation   20. Botary or C.T.   3400   Cueen   pulling un   25. Approx   Date Work will stern   25. Approx	12, Proposed Lepth   134, Formation   20, Rotary or C.T.	Te. Proposed Depth: 19A. Formation: 20. Rot 3400 Cueen pull 25. Approx. Date Wide Proposed Casing and Cement Program  PROPOSED Casing and Cement Program  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 10 3/4 8 5/8 312 200 sx cir. 7 7/8 5 1/2 3400 250 sx 2100 Ships well now produces from the Jalmat Yates section and makes very 1 yas. The well is cased through the Queen which was tested in 1957.	West 22 25 37	37	25	22	West	TER	2310
April 21A. Kind & Status Plug. Bond 11B. Drilling Contractor 3074 GR  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 10 3/4 8 5/8 312 200 sx Circ 7 7/8 5 1/2 3400 250 sx 2100  This well now produces from the Jalmat Yates section and makes very little	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT CIFC  7 7/8 5 1/2 3400 250 sx 2100  his well now produces from the Jalmat Yates section and makes very little as. The well is cased through the Queen which was tested in 1957. We ropose to pull the packer in the well, perforate the entire Queen sand ection, acidize with 500 gallons and test on pump, with packer separating	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT PROGRAM  SIZE OF HOLE 10 3/4 8 5/8 312 200 sx cir.  7 7/8 5 1/2 3400 250 sx 2100  This well now produces from the Jalmat Yates section and makes very lass. The well is cased through the Queen which was tested in 1957.	12. County						
21A. Kind & Status Plug. Bond State Wide  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 10 3/4 8 5/8 312 200 sx circ 7 7/8 5 1/2 3400 250 sx 2100  Phis well now produces from the Jalmat Yates section and makes very little	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  10 3/4 8 5/8 312 200 sx circ  7 7/8 5 1/2 3400 250 sx 2100  his well now produces from the Jalmat Yates section and makes very little as. The well is cased through the Queen which was tested in 1957. We ropose to pull the packer in the well, perforate the entire Queen sand ection, acidize with 500 gallons and test on pump, with packer separating	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT PROBLE 7 7/8 5 1/2 3400 250 sx 2100  This well now produces from the Jalmat Yates section and makes very 1 as. The well is cased through the Queen which was tested in 1957.	19. Proposed Depth 19A. Formation: 20. Rotary or C.T.	oth 19A. I	19. Proposed De				
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  10 3/4 8 5/8 312 200 sx circ  7 7/8 5 1/2 3400 250 sx 2100  This well now produces from the Jalmat Yates section and makes very little	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  10 3/4 8 5/8 312 200 sx circ  7 7/8 5 1/2 3400 250 sx 2100  his well now produces from the Jalmat Yates section and makes very little as. The well is cased through the Queen which was tested in 1957. We ropose to pull the packer in the well, perforate the entire Queen sand ection, acidize with 500 gallons and test on pump, with packer separating	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT PROGRAM  10 3/4 8 5/8 312 200 sx cir 7 7/8 5 1/2 3400 250 sx 2100  his well now produces from the Jalmat Yates section and makes very las. The well is cased through the Queen which was tested in 1957.			V -	& Status Plug. Bon	21A. Kind	OF, RT, etc.	levations (Show whether D
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  10 3/4 8 5/8 312 200 sx circ  7 7/8 5 1/2 3400 250 sx 2100  his well now produces from the Jalmat Yates section and makes very little	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  10 3/4 8 5/8 312 200 sx circ  7 7/8 5 1/2 3400 250 sx 2100  his well now produces from the Jalmat Yates section and makes very little as. The well is cased through the Queen which was tested in 1957. We ropose to pull the packer in the well, perforate the entire Queen sand ection, acidize with 500 gallons and test on pump, with packer separating	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 10 3/4 8 5/8 312 200 sx cir 7 7/8 5 1/2 3400 250 sx 2100 shis well now produces from the Jalmat Yates section and makes very 1 as. The well is cased through the Queen which was tested in 1957.	State Wide April 25, 1974			tate Wide	S		3074 GR
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	ection, acidize with 500 gallons and test on pump, with packer separating	LUDUNG ED DATT EUG DUCKGE IN CHE AETT' NOTITOTO ME DUCTIO NOGEN W	l is cased through the Queen which was tested in 1957. We	was te	ueen which	ough the C	ased thr	l is ca	as. The well
	To poster an iron beganning to them the property and the property of the prope	<u> </u>	<b>-</b>					_	
almat and Langlie Mattix zones. If successful we will abondon the Jalmat as zone. If not productive we will work over the Yates and put well back in Jalmat Field.	n Jalmat Field.								