NF' MEXICO OIL CONSERVATION COM ISSION

Santa Fe, New Mexico

(Form C-104) [Revised 7/1/52)

REQUEST FOR (OIL) - GAS ALLOWABLE

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New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion on recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: A. R. SPPEMATER F. S. B., STUART, well No 2, in MR. 1/4 MM. Company or Operator: (Lease) Sec. 22. T. 25-S., R. 37-E., NMPM., Langlie-Mattix (Jalmat) Vant Latter County. Date Spudded. Morember. 13, 1956 te Completed. Morember. 25, 1 Please indicate location: County. Date Spudded. Morember. 13, 1956 te Completed. Morember. 25, 1 Please indicate location: Top oil/gas pay. 2630. L K J L K J M N O M N O M N O M N O M N O M N O M N O M N O M N O M N O M N O M N O M N O M N O M N O M N O						(Place)		(Date)
C , Sec. 22 T. 25-8 , R. 37-E., NMPM, Langlie-Mattix (Jaluat) Preventer Later County. Date Spudded. Marambar 13, 1956 the Completed		A. R.	EPPE	MAUER	F. S. B. S T			
Let County. Date Spudded. Name of Prod. Form. Name of Prod. Form. Name D C K J 1 Top oil/gas pay	*C *		•		· · ·	, NMPM., Langlie	-Mattix (Jalma	t.) Poo
D C B A E F G H L K J 1 M N U P Casing and Cementing Record Size Feet Sax Size Feet Sax Gas Well Potential 7,100 MUTPD (7,100,000 effd) Size Size choke in inches. 4 Point Test. Yei Yei Date first oil run to tanks or gas to Transmission system: Transporter taking fill or Gas:	-				County. Date Spudded	Nevenber 13, 1956.	e Completed Nov.en	ber 25, 19
F G H Top oil/gas pay	Pl	ease indic	ate loc	ation:				
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M N O P based on bbls. Oil in Hrs. Mi Casing and Commuting Record Based on bbls. Oil in Hrs. BOI Size Feet Sax Gas Well Potential. 7,100 MiPPD (7,100,000 effd) Gas Well Potential. 7,100 MiPPD (7,100,000 effd) Size choke in inches. 4 Point Test Date first oil run to tanks or gas to Transmission system: Transporter taking fill or Gas:	L		J			of Prod. String. Brown .P.	acker at 2960	
Casing and Consenting Record Test after acid or shot	М	N	U	P	Natural Prod. Test			i i
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Date first oil run to tanks or gas to Transmission system: Transporter taking filor Gas: El Paso Natural Gas Company					Gas Well Potential	7,100 MOFFD (7	,100,000 efd)	
Transporter taking filor Gas: El Paso Natural Gas Company		Ť			Size choke in inches	4 Point Test		
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marks: Tested by El Paso Natural Gas Cenceny 12-27-56	marke	. 1	ested	by El 1		_		
Shut in Pressure (24 hours) 670 lbs - Casinghead.		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • •			-		
							of my knowledge.	· · · · · · · · · · · · · · · · ·
I hereby certify that the information given above is true and complete to the best of my knowledge.					1			S S
pproved, 19, 19		ری اور			,		(Signature)	0
OIL CONSERVATION COMMISSION A. R. EPPENAUER Company or Operator) By:::::::::::::::::::::::::::::::::::	:	<u> </u>	. 1-2	LA CHU	er	Send Commu	nications regarding we	ell to:
OIL CONSERVATION COMMISSION \mathcal{G} (Signature) \mathcal{G} (Signature) \mathcal{G} (Signature)	tle				<u>, - </u>	Name		
OIL CONSERVATION COMMISSION E						Bex 278, Address	María, Texas	

NEW N XICO OIL CONSERVATION CC MISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55	
(File the original and 4 copies with the appropriate district office)	
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
Company or Operator A. R. EPPENAUKR Lease F. S. B. STUART	
Well No. 2 Unit Letter C S 22 T 25-5R 37 EPool Langlio-Mattix	
County LEA Kind of Lease (State, Fed. or Patented) <u>Patented</u>	
If well produces oil or condensate, give location of tanks: Unit C S22 T25SR37	5
Authorized Transporter of Oil or Condensate	
Address (Separate Form 0-110 filed for Crude 011)	
(Give address to which approved copy of this form is to be sent)	
Authorized Transporter of Gas El Paso Natural Gas Company	
Address Jal, N. M.	
(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition:	
Reasons for Filing:(Please check proper box) New Well (1)	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()	
Remarks: IESTED 12-27-56 (Give explanation below)	
SHUT IN PRESSURE 670 PSIG	
OPEN FLOW POTENTIAL 7,000 MCFPO	
The undersigned certifies that the Rules and Regulations of the Oil Conservation Com- mission have been complied with.	2
Executed this the 28 day of DEC. 1956	

Executed this the	a day of www		2 R. Epperand
Approved	• • • • • • • • • • • • • • • • • • •	19 Title	Gyner
OIL CONSE	ERVATION COMMISSI	ON Compa	iny A. R. EPPENAUER
ву	Fischer	Addres	SSBOI 278, MARFA, TEXAS
Title		<u></u>	