



DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

A. R. EPPENAUER

P. S. REYUART

(Company or Operator)

(Lease)

Well No. 2, in NE NE 22, T. 25S, R. 37E, NMPM.

Indesignated Pool, Lee County.

Well is 330 feet from north line and 2310 feet from east line

of Section 22. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 13, 1956 Drilling was Completed November 25, 1956

Name of Drilling Contractor Velma Petroleum Corporation

Address Box 1955 Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3084

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from (Iates) 2630 to 2960 No. 4, from to

No. 2, from (Queen) 3364 to 3391 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8"</u>	<u>28#</u>	<u>new</u>	<u>327'</u>	<u>Texas pattern</u>			<u>surface</u>
<u>5 1/2"</u>	<u>14#</u>	<u>new</u>	<u>3400'</u>	<u>Halliburton</u>			<u>oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8 5/8"</u>	<u>327'</u>	<u>200</u>	<u>pump</u>	<u>8.5</u>	<u>50 sacks</u>
<u>6 3/4"</u>	<u>5 1/2"</u>	<u>3400'</u>	<u>250</u>	<u>pump</u>	<u>11.2</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Iates - perforated 2950-60; 2888-2936; 2790-2870 (4 shots per foot)
Sand-fractured through above levels with 10,000 gals lease crude, 10,000 lbs. Ottawa Sand

Result of Production Stimulation

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3400' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 7,100,000 M.C.F. plus NONE barrels of liquid Hydrocarbon. Shut in Pressure 670 lbs.

Length of Time Shut in 24 HRS

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **A. R. Eppeneauer**

Address Box 278, Marfa, Texas

Name.....

Position or Title.....