

Submit copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

ELL API NO.

30-025-11694

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Langlie Mathis Queen Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Prize Operating Company

3. Address of Operator

3500 William D. Tate, Suite 200, Grapevine, Texas 76051

8. Well No.

30

9. Pool name or Wildcat

Langlie Mathis, 7 Rivers - Q. Grayburg

4. Well Location

Unit Letter A : 330 feet from the North line and 990 feet from the East line

Section 22 Township 25S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporary Abandonment ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prize Operating Company set a CIBP @ 2750' and dumped 35x of cement on top of it. This well was being produced from 2849' to 3365' (open hole). The csg was circulated with packer fluid. It was pressured up to 590#. It leaked to 580# in 30 min. NMOC was notified but did not witness. This well was left SI and temporarily abandoned on 10-27-00.

This Approval of Temporary
Abandonment Expires

11/13/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Hayes TITLE Production Foreman DATE 11-13-00

Type or print name David Hayes

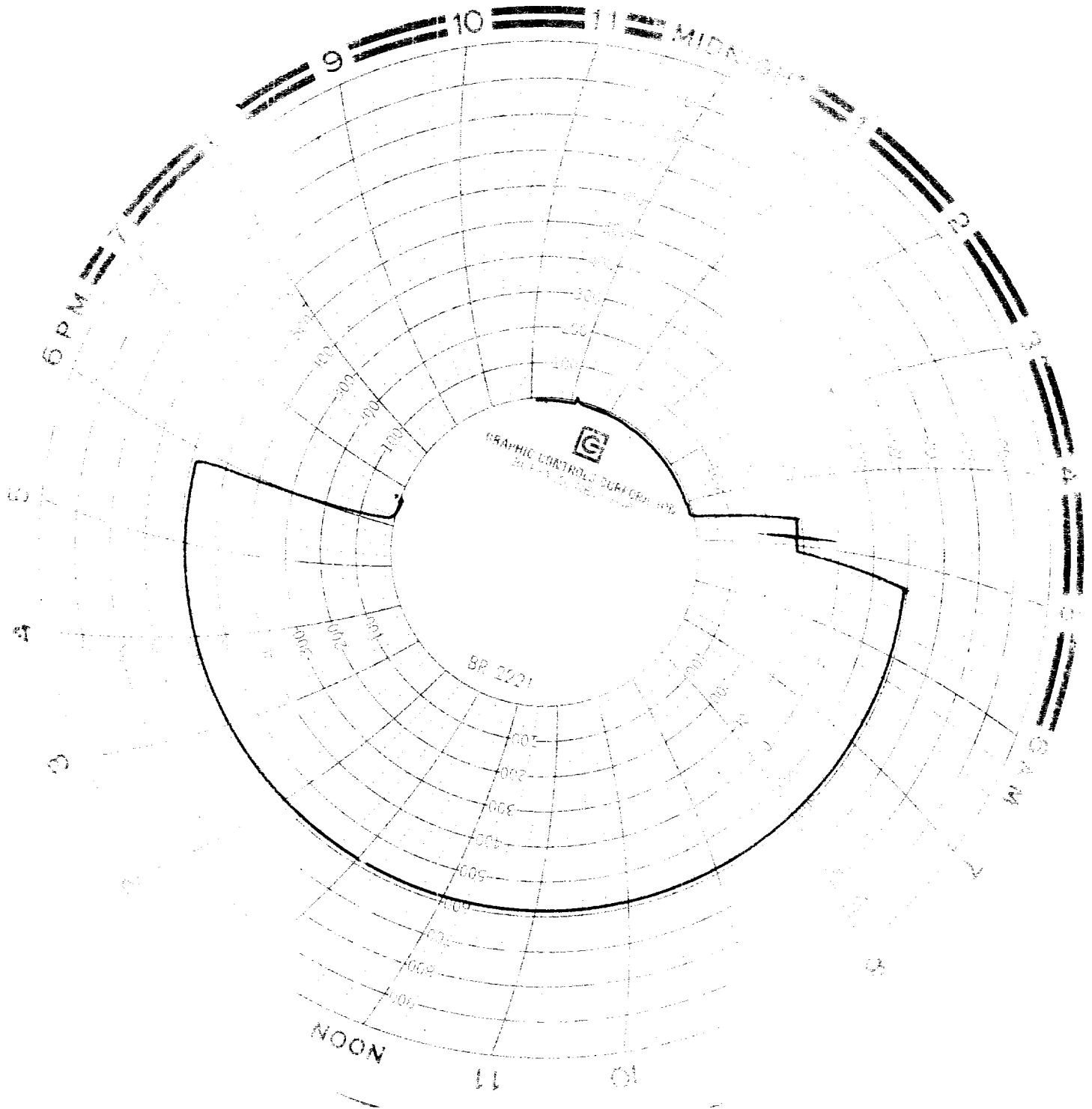
Telephone No. 915-586-3926

(This space for State use)

APPROVED BY Chris Williams TITLE Production Foreman DATE 11-13-00

Conditions of approval, if any:

JCN



10-27-2000
A & B. Buer
L & C. H. 30
Wank