

Revised March 25, 1999

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-11694

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Langlie Mattix Queen Unit

8. Well No.

30

9. Pool name or Wildcat

Langlie Mattix, 7 Rivers-Q-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Prize Operating Company

3. Address of Operator

3500 William D. Tate, Suite 200, Grapevine, Texas 76051

4. Well Location

Unit Letter A : 330 feet from the North line and 990 feet from the East lineSection 22 Township 25S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prize Operating Company respectfully request approval to Temporarily Abandon the above mentioned well by setting a CIBP @ 2750' with 2 sx of cement on top and pressure test to 500 psi for 30 minutes. This well produced from 2849'-3365' (open hole).

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CIBP TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 10-19-2000Type or print name Don Aldridge Telephone No. 817-424-0454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Langhite Matrix Queen Lt. #30
API 30-025-11694
Su 22 T-25-S R-37-E
A 330 FNL E 990 FEL

12 1/2" - 50# @ 225'
200 SX

8 5/8" - 38# @ 1235'
250 SX

(TDC unknown)

'Proposed'

CIBP @ 2750' w/25x cmt

7" - 24# @ 2849'
3277-3316
(open hole)

TD 3373'
PBTD 3365'

500 SHEETS, FILLER 5 SQUARE
50 SHEETS, EYE EASE 5 SQUARE
100 SHEETS, EYE EASE 5 SQUARE
200 SHEETS, EYE EASE 5 SQUARE
42,382 100 RECYCLED WHITE 5 SQUARE
42,389 200 RECYCLED WHITE 5 SQUARE
13-792
42,381
42,382
42,382
42,382
42,389

