	IVED					
DISTRIBUTION		\dashv	NEW MEXICO OIL CONSERVATION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
SANTA FE			REQUEST FOR ALLOWABLE			
FILE			AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
u.s.g.s.						
LAND OFFICE						
TRANSPORTER	OIL	_				
	GAS					
OPERATOR						
PRORATION OF	ICE	للبليل				
Operator Mobil Prod	ucing	Texas	& New Mexico Inc.			
Address						
	Plaza	a, Sui	te 2700, Houston, TX 77046			
Reason(s) for filing	(Check p	oper box)		(Please explain)	- ,	. 1 . 1 . 0.2 1
New Well			Change in Transporter of: 10 Change Operator name from hobit off			
Recompletion						
Change in Ownership			Casinghead Gas Condensate (Effective Date: 1-1-1980)			30)
If change of owner and address of pre	vious ow	ner	PACE			
DESCRIPTION OF WELL AND L			Well No. Pool Name, Including Formation	Kind of Lease		Lease No.
Lease Name			it 29 Langlie Mattix 7 Rivers	Oueen State, Federal or Fe	Fee	_
Langlie Matt	ix Qu	en on	IL 27 Hangile Hatter			
Location			14 and 165	∩ Feet From The	Fast	
Unit Letter	В	:330	Feet From The North Line and 165			
Line of Section	22	To	waship 25-S Range 37-E	, NMPM,	Lea	County
DESIGNATION	OF TRA	NSPOR	TER OF OIL AND NATURAL GAS	address to which approved co	ppy of this form is	to be sent)
Name of Authorize	d Transpo	rter of Oi				
Shell Pipel:			I DOX	2648 Houston, TX	now of this form is	to be sent!
,			singhead Gas XX or Dry Gas Address (Give	e address to which approved co	, p, o, joia	,
Name of Authorize	1 Teament	rter of Co		, 1492 El Paso, TX		

El Paso Natural Gas Co

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

GAS WELL
Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

Designate Type of Completion -(X)

If well produces oil or liquids,

IV. COMPLETION DATA

Perforations

OIL WELL

Length of Test

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

P.B.T.D.

Tubing Depth

Choke Size

Gas - MCF

Depth Casing Shoe

Unknown

Plug Back | Same Res'v. Diff. Res'v.

SACKS CEMENT

Box 1492 El Paso, TX

Is gas actually connected?

Workever

DEPTH SET

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Yes

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

Water - Bbls.

P.ge.

Gas Well

25-S 37-E

Twp.

Unit

G

Sec.

115

If this production is commingled with that from any other lease or pool, give commingling order number:

Oll Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Cil-Bbis.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Authorized

October 31.

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

Bbis. Condensate/MMCF	Gravity of Condensate	
Casing Pressure (Shut-in)	Choke Size	
OIL CONSERVA	TION COMMISSION	
APPROVED DEC 3 1		
Dist 1. Su		
This form is to be filed in If this is a request for silous well, this form must be accompleted taken on the well in accompleted well are taken on the well in accompleted well are the sections of this form must be accompleted with the sections of the sections and sections of the secti	ret pe titted our combiners, cor acc.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply