DISTRIBUTION 5 F U .

NEW MEXICO OIL CONSERVATION COMMISSES

Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65
GAS
39
fective 10-1-69
*
c Lease No.
The East
County
,
nd, Texas 79701 ved copy of this form is to be sent)
so, Texas
Unknown
Plug Back Same Resty. Diff. Resty.
P.B.T.D.
Tubing Depth
Depth Casing Shoe
SACKS CEMENT
and must be equal to or exceed top allow-
i, etc.)
Choke Size
Gas-MOF
Gravity of Condensate
Choke Size
TION COMMISSION
J. 19

FILE FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE OIL			
TRANSPORTER GAS		ijet 1912 ij	: <u>1</u>
PROPATION OFFICE		•	
Operator			
Mobil Oil Corporation			
P. O. Box 633, Midlan			
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	
Hecompletton	Oil Dry Go		ffective 10-1-69
Change in Ownership	Casinghead Gas Conde		
f change of ownership give name and address of previous owner			
DECEMBRION OF WELL AND	I TEACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		Least No.
Location Location	Jnit 29 Langlie Matti	x 7/River Queen State, Feder	dior Fee Fee
Unit Letter B ; 330	Feet From The North Lir	ne and 1650 Feet From	The East
Line of Section 22 To	wnship 25-S Range 3'	7-E NMPM, Lea	County
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and convolthis form is to be seed.
Shell Pipe Line Corpor	cation		<u> </u>
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	P. O. Rox 1910, Midla Address (Give address to which appro	i
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P. O. Box 1492, El Pa	so, Texas
give location of tanks.	! A ! 22 25-S 37-E	Yes	Unknown
f this production is commingled will COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Comp!. Ready to Prod.	Total Depth	P.B.T.D.
Clausella (DE EKR DE OD			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be a	fter recovery of total values of load oil	and must be equal to or exceed top allow-
DIL WELL Date First New Oll Run To Tanks		pth or be for full 24 hours)	
Date First New Oll Man To Tanks	Data of 193t	Producing Method (Flow, pump, gas li	gt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size .
Actual Prod. During Test	Oil-Bbls.	Water - Bbis,	Gas - MOF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shub-in)	Choke Size
THITIFICATE OF COMPLIANC	Œ	OIL CONSERV	VTION COMMISSION
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19
Some in true and complete to the	with and that the information given best of my knowledge and belief.	BY Y	Mil
	Λ	TITLE	
(Signature! Authorized Amont		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly difficion despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with aut a 111. All sections of this form must be filled out completely for allowed.	
(Du	(c)	well name or number, or transpor	i. III, and VI for changes of owner, ten or other such change of conditions
		Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply