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TW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		43576	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		MAY 6 39 71 159		
TRANSPORTER	GAS	1171 5	1 32 : 11 3g	
OPERATOR				
PRORATION OFF	FICE	<u> </u>		
Mobil Oil Co	orporation			
Box 633, Midland, Texas				
Reason(s) for filing (Check proper box) Other (Please explain)				
New We!1 Change in Transporter of:			s —	
Change in Ownership X 5-1-69 Casinghead Gas Condensate				
If change of ownership give name George L. Buckles Company, Box 56, Monahans, Texas				
DESCRIPTION OF WELL AND LEASE				
Lease Name		Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
F.S.B. Stuan	<u>rt</u>	1 Langlie Mattix	7/River Queen State, Federa	Lor Fee Fee
Unit Letter B; 330 Feet From The North Line and 1650 Feet From The Fast				
Line of Section	22 Tov	vnship 25-S Range	37-E , NMPM, L	ea County
		TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation P. O. Box 1910, Midland, Texas				
Name of Authorized			P. O. Box 1910, Midlar Address (Give address to which approx	
El Paso Natu		• •	P. O. Box 1492, El Pas	
If well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? Whe	· · · · · · · · · · · · · · · · · · ·	
give location of tank		A 22 25-S:37-E	Yes	Unknown
f this production is COMPLETION DA		th that from any other lease or pool,		
Designate Typ	oe of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	<u> </u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKE	B, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			<u> </u>	Depth Casing Shoe
		T	CEMENTING RECORD	
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA ANI	D REQUEST FO	OR ALLOWARLE (Test must be at	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL able for this depth or be for full 24 hours)				
Date First New Oil F	Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During	Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL				
Actual Prod. Test-N	MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitc	ot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19	
shove is true and complete to the best of my knowledge and belief.			BY MARY	
			TITLE	
k Madda - 1			This form is to be filed in compliance with RULE 1104.	
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Authorized Agent			tests taken on the well in accordance with RULE 111.	
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.	
5-6-69 (Date)			Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple				
		}	completed wells.	