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State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

63057

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe,	P.O. Box New Mex	.2088 ico 87504	1-2088	<i>V</i> -				
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALL	_OWABL	E AND A	UTHORIZ	ATION				
I	TO TRANSPO	RT OIL A	AND NAT	URAL GA	S Well AP	I No.			
Operator PARI R. BR	UNO CO.	30-			-025-11696				
Address P.O. BOX 590	MIDLAN.	DT	EXA.	5 7 °	9702	<u></u>			
Reason(s) for Filing (Check proper box)	Change in Transport		Oule	() temp copies	,				
New Well	Oil Dry G28							ļ	
Recompletion	Casinghead Gas Condens	_					<u> </u>		
If change of operator give name and address of previous operator	RL R. BR	UNO	Box	590	MIDL	ANU_	<u> </u>	9702	
II. DESCRIPTION OF WELL A	ND LEASE	- Including	Formation		Kind of	Lease		ase No.	
Lease Name CARLSON /	Hell No. Pool Name, Including Formation  CANGLIE MATTIX, SR, QN, GB  Kind of Lease State, Federal or Fee  (C 032 S							125790	
Location Unit Letter	: 990 Feet Fro	on The Sc	OUTH Line	and _/4	50 F∞	t From The _	EAST	Line	
Section 22 Township	255 Range	376	2 , NI	upm, L	EA			County	
III. DESIGNATION OF TRANS	SPORTER OF OIL ANI	NATUR	AL GAS	e address to wh	ich approved	copy of this fo	rm is to be se	nu)	
Name of Authorized Transporter of Oil	Box 2	16x 2436 HBILENE +X 79604							
Name of Authorized Transporter of Casing	head Gas or Dry			e address to wh		copy of this fo	rm is to be se	M)	
SID RICHARD SON	CHRON 5 6A	LCALINE	= 201	MAIN S		WORTH,	TX.	510 -	
If well produces oil or liquids,	Unity Sec. Twp.	Rge.	is gas actual	y connected?	When	NA			
hive location of tanks.	P 22 25					//			
If this production is commingled with that I IV. COMPLETION DATA	rom any other lease or pool, given  Oil Well  Oil Well	ASOLIN Bas Well	E CO	Workover	3 Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	10			<u>i</u>	<u> </u>	<del></del>	<u> </u>	ᆚ	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casin	g Shoe		
	TUBING, CASI	NG AND	CEMENTI	NG RECOR	ID .				
HOLE SIZE	CASING & TUBING	DEPTH SET			SACKS CEMENT				
HOLE SIZE									
V. TEST DATA AND REQUES	T FOR ALLOWABLE		L					1	
OIL WELL (Test must be after r	ST FOR ALLOWABLE ecovery of total volume of load	oil and must	be equal to o	r exceed top all	owable for thi	s depth or be	for Juli 24 hol	<i>us.</i> )	
Date First New Oil Run To Tank	Date of Test		Producing M	lethod (Flow, p	ump, gas iyi, e	::c.)			
			Casing Drags	1100		Choke Size			
Length of Test	Tubing Pressure		Casing Press	mic					
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
THE WITTER Y			J			13 2	Ci-dominio		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
William Lion Tone - Indian			Casing Pressure (Shut-in)		Choke Size				
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Sinu-in)						
VI. OPERATOR CERTIFIC	ATE OF COMPLIA	NCE		OIL CO	NSFRV	ATION	DIVISION	NC	
	lations of the Oil Conservation	•	11		1406114	C LIM	1000		
District have been complied with and that the information gives about				JAN 2 L 1999					
is true and complete to the best of my knowledge and belief.				Date Approved					
42/1				By Orig. Signed by. Paul Rauts					
Signature GRAY	ENGINE Title	En	Title	a	Geolog				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

RECOKD

ADD

2) All sections of this form must be filled out for allowable on new and recompleted wells.

-01

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 0 1993

OCD HOPPO