omit 5 Copies propriate District Office STRICT 1). Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

STRICT II
). Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT III X) Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Earl R. Bruno									
Idress P.O. Box 590	Midland,	, Texas 7	9702						
ason(s) for Filing (Check proper box) w Well completion lange in Operator	Chi Oil Casinghead Ga	ange in Transpo	as 🔲	Oth	er (Please expla	in)			
hange of operator give name i address of previous operator									
DESCRIPTION OF WELL A	ng Formation Mattix S	R-Qn-GB		Lease No. LC 032579(C)					
Control Contro	. 990	Feet F	rom The S	14th Lin	e and	<u>50 </u>	et From The .	East	Line
Section 22 Township	, 25S	Range	37E	, N	мрм, Le	<u>a</u> _			County
I. DESIGNATION OF TRAN TIME of Authorized Transporter of Oil Pride Pipelin The of Authorized Transporter of Casing	PRAL GAS Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436 Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, Texas 76102								
Sid Richards (well produces oil or liquids, e location of tanks.	on Carbon Unit S≪ P 2	c. Twp. 2 25S	1 37E	:. Is gas actually connected? When ? Yes N/A					
his production is commingled with that for COMPLETION DATA	rom any other le	ease or pool, gi	ve commingl	ing order num	ber:				
Designate Type of Completion		Dil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ite Spudded	Date Compl. R	Ready to Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing Formation	n	Top Oil/Gas	Pay	,	Tubing Depth		
forations				L			Depth Casir	g Shoe	
		RING CASI	NG AND	CEMENTI	NG RECOR	D			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUES	T FOR ALI	LOWABLE	oil and must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)
tte First New Oil Run To Tank	WELL (Test must be after recovery of total volume of load oil and must First New Oil Run To Tank Date of Test					ımp, gas lift, e			
ingth of Test	Tubing Pressure			Casing Press			Choke Size Gas- MCF		
ctual Prod. During Test	Oil - Bbis.			Water - Bbls			G46- IVICT		
AS WELL out Prod. Test - MCF/D	Length of Test	t	,	Bbls. Conder	nsate/MMCF		Gravity of G	Condensate	
sting Method (pitot, back pr.)		Tubing Pressure (Shut-in)			ure (Shut-in)		Choke Size		
-	. 55 05 0	ION EDI IA	NCE	\					
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved						
- Randy Bruno					By				
Signature Randy Bruno	P	rod. Mgr	<u>. </u>	Title	· ·				
Printed Name 6/22/92	915 685-	•	No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T(AARTC	ISPO	RT OIL	AND NAT	URAL GA	S	DI No						
Operator							Well A	PI No.						
Earl R. Bruno				· ·										
Address P.O. Box 590 Mi	dland,	Texas	7970	2										
Reason(s) for Filing (Check proper box)					Othe	(Please explai	in)							
New Well	C	hange in T												
Recompletion	Oil Casinghead		ory Gas											
Change in Operator	Casinghead	Gas A	Onocus	HILE										
f change of operator give name and address of previous operator					<u>.</u>									
I. DESCRIPTION OF WELL A	AND LEAS	SE					774 -	Classa	1.0	ase No.				
Lease Name CARLSON A	\	Well No. I	Pool Na La	me, Includi Inglie	ng Formation Mattix S	R-QN-GB	State,	(Lease Federa) or Fee		32579 (C)				
Location Unit Letter	: 99	101	Feet Fro	om The S	outh Line	andlo	<u>50</u> Fo	et From The	Fast	Line				
Section 22 Township	258	1	Range	37E	, NI	ирм, Lea				County				
TO A NOTICE TO A N	SPODTER	OF OI	. ANI	D NATU	RAL GAS									
Name of Authorized Transporter of Oil	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURATION OF TRANSPORTER OF OIL AND NATURAL OF CONDENSATE							Address (Street						
Shell Oil Co.					P.O. BOX 2463 HOUSTON, TX. 77252. Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casing	head Gas		or Dry		Address (Giv	n Street	r F† W∩	rth. Te	xas 761	02				
Sid Richardson (s Gaso Sec. '	Inne Twp.	Rge.			When							
If well produces oil or liquids, give location of tanks.	P	22	255	37E			<u> </u>							
If this production is commingled with that f	rom any othe	r lease or p	ool, giv	e comming	ing order num	oer:								
IV. COMPLETION DATA							Deepen	Plue Back	Same Res'v	Diff Res'v				
Designate Type of Completion -	- (X)	Oil Well		Gas Well	New Well	WORKOVE	Backs	1.06 2001	<u></u>	<u> </u>				
Date Spudded	Date Compl. Ready to Prod.				Total Depth		•	P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth						
								Depth Casing Shoe						
Perforations														
	TUBING, CASING AND					NG RECOR	D	SACKS CEMENT						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SAONS CEMENT						
														
	<u> </u>													
	 							<u></u>						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				awable for thi	s denth or be	for full 24 hou	rs.)				
OIL WELL (Test must be after re	ecovery of tol	al volume o	of load	oil and mus	Producing M	ethod (Flow, pi	ump, gas lift,	etc.)	<i>yo. y</i>					
Date First New Oil Run To Tank	Date of Tes	t			1100000									
Length of Test	Tubing Pres	ssure			Casing Press	ire		Choke Size						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF							
GAS WELL	<u> </u>					3/105		Gravity of	Condensate					
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	sate/MMCF		Glavity of						
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size							
Testing Method (pitot, back pr.)														
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	1CE			USERV	ATION	DIVISIO	NC				
the property and the rules and regulations of the Oil Conservation .				MAY 21'92										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date	Approve	ed	IMIMI	W T 34						
is true and complete to the best of my		_			Dal	, who are								
Kandy Bruno					By									
Signature Randy Bruno Production Mgr.								. • . • . • . • • • . •						
Printed Name 3/20/92	915	685-0	Title		Title)								
3/20/92	710		phone l	No.										

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