Subrat 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•		IOINA	NOL		WIND INW	I OUNT O	40				
Орегают Merit Energy Company		Well API No. 30-025-11700									
Address 12221 Merit Drive, Su	ite 104	0, Dall	las,	TX 7525	51				00-0	<u>, </u>	
eason(s) for Filing (Check proper box)					. , <u>.</u>	er (Please expl					
New Well		Change in	Teaners	ter of:	U Out	ci (i ieuse expu	zun)				
Recompletion	Oil		Dry Gas		EF	FECTIVE	12/1/91	1/1/92			
hange in Operator X	Casinghea		Conden			·					
					10404 B	1 0 .	1 5	C+ - 400	0-11-	- TV 750	
d address of previous operator DIT			ny, L	Р.,	12404 Pa	irk Centi	rai ur.,	Ste 400	, Dalla	s,TX 752	
I. DESCRIPTION OF WELL CASE Name	AND LEA	ASE Well No.	Dool Ma	- i	g Formation	· · · · · · · · · · · · · · · · · · ·		6.7			
Langlie Mattix Queen	Unit	31	l .		•	Rivers Qu	1 _	of Lease Federal or Fe		ease No.	
Location	. 66	(^			^/	e and	<i>(.)</i>		<i>u/</i>		
Unit Letter	_ :	, 0	Feet Fro	om The	Line	e and	<i>OU</i> Fe	et From The	<u> </u>	Line	
Section 23 Townsh	_{ip} 25	S	Range	37E	, N	MPM,		Lea		County	
II. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Conden				e address to w	hich approved	copy of this f	form is to be se	ent)	
NOT APPLICABLE - WATE		TION				_					
me of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Who			n ?			
f this production is commingled with that	from any ou	ner lease or	pool, giv	e commingi	ing order num	iber:				ore - case	
V. COMPLETION DATA		Oil Well		Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	i	i_		İ	<u>i</u>	L]	i		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	J				*			Depth Casi	ng Shoe		
								:	-5 0.100		
		TIRNG	CASE	NG AND	CEMENT	NG RECO	2D				
					CEMIENTI				21212		
HOLE SIZE	- CA	CASING & TUBING SIZE				DEPTH SET SACKS CEMENT					
					!				·		
		_	·	· · · · · · · · · · · · · · · · · · ·							
V. TEST DATA AND REQUE									· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after			of load	oil and must					for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of T	est			Producing M	1ethod (Flow, p	oump, gas lift,	elc.)			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.			Gas- MCF		
										 	
GAS WELL						·					
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATEO	E COM	DI TA	VCE	1						
				. TCL		OIL CO	NSERV	ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JAN 2 2 '92						
Les aux soniques to the oca Of III	7	771	D		Dat	e Approv	ed				
- Com		lau	de_		∥ By_	OBIG	HNAI SIGN	JED RV IES	RY SEXTO	A !	
	ecutive	Vice I		dent	By_	ORIC		reu bi jen r i superv			
Printed Name 1/15/92	21	4/701-8	Title 8377	•	Title	e			·		
Date			lephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.