Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

فالخلاصيان والمعاطات والأفاريين Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT B. P.O. Drawer DD, Astonia, NM 81210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L TO TRANSPORT OIL AND NATURAL GAS											
ARCO OIL & GAS COM			÷		30 025 //70/						
Address	1 30 023 // / 0/										
P. O. BOX 1710	HOBBS, NEW MEXICO 88240 W Other (Please explain)										
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	porter of:	ğ, Oπ	er (<i>r leas</i> e expi	auty				
Recompletion	Oil		Dry	Ges 🔲	ADD T	RANSPORT	ER (GAS)	. '		
Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease No. Well No. Pool Name, Including Formation Kind of Lease No.											
Lease Name	Well No. Pool Name, Includ				926			Federal or Fee NM 0766			
Location											
Unit Letter	P: 660 Feet From The SOUTH Line and 330 Feet From The FMST Line										
Section 23 Townshi	_n 25	S	Rans	_{se} 37	E , N	MPM,	L	.EA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil KKR or Condensate Address (Give address to which approved copy of this form is to be sent)											
TEXAS NEW MEXICO PIPELINE COMPANY P 0 BOX 2528 HOBBS, NEW MEXICO 88241											
Name of Authorized Transporter of Casing STEXACO EXPLORATION	ghead Gas X or Dry Gas XBON_& GASOLINE CO.				P. O. Box 3000 Tuls			id copy of this form is to be sent) M. 88252			
If well produces oil or liquids,	Unit PROD	Sec.	Twp		ls gas actually	y connected?	When				
rive location of traks.	<u>ļļ</u>		L		Yes		1				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
	~~	Oil Well	Ţ	Ges Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl	L Ready to	Prod		Total Depth		L	P.B.T.D.		_L	
Date Spanne											
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Performical	<u>L</u>			Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								ļ			
		 						<u> </u>			
	<u> </u>										
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Russ To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
14	Tubing Pressure				Casing Pressure			Choke Size			
Leagth of Test	Inoing Lierane							Gas- MCF			
Actual Prod. During Test	Oil - Bbls				Water - Bbls.			CAP MCP			
CAR THE I											
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					Casing Pressure (Shut-is)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Carrie 1100000 (carrie m)						
VI. OPERATOR CERTIFICA	OIL CONSERVATION DIVISION										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					[
is true and complete to the best of my knowledge and belief.					Date Approved						
1. 001											
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name OPERATIONS COORDINATOR Tale					DISTRICT I SUPERVISOR Title						
6/21/93	(505) 3	391-162	21_	No.	1100_			-			
Date		Telep	bons i	T40.					48 BET 1887		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Water American