4 1980, Hobby NM \$4240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Anesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

63120

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO				_					
L TO TRANSPORT OIL AND NATURAL GA						NS Well API No.				
Openior APICO 041 and Con Company					30-025-//70/					
ARCO 011 and Gas				30-	023-77	701				
P.O. Box 1710 - 1	Hobbs, New Mex	ico 8824	l-1710	··						
Reason(s) for Filing (Check proper box)			X Other (P	lease explo	· Onar	ige Well				
New Well	Change in T		CARLGON"B" FERT # /							
Recompletion	Oil U I Casinghead Gas (ザ		ree.		. 1,10	, ,			
M. d		Oil A			ELLE	ctive:	1///3	2		
and address of previous operator		144 4	<u> </u>							
IL DESCRIPTION OF WELL		N1 N T	in Formation		V:-4					
Lesse Name South Justis Unit "J		Pool Name, Includ	nebry Tubb	Drink		of Lease Federal or Fee	1	766		
Location	, , , , , ,	JUSTIS DI	neury rabb	DLINK	aru		1///(//	100		
Unit Letter P	: 660	Feet From The	3047Hine and	33	O R	et From The _	FAST	Line		
	250 1	27	E MONO	,	T			_		
Section 23 Townshi	ip 25S F	Range 37	E NMPM	•	<u>Lea</u>	<u> </u>		County		
III. DESIGNATION OF TRAN	ISPORTER OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)									
Texas New Mexico Pipel	Exas New Mexico Pipeline Company of Authorized Transporter of Casinghead Gas X or Dry Gas				P.O. Box 2528 - Hobbs, NM 88241-2528 Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon			P.O. Box			_		w)		
If well produces oil or liquids,			Is gas actually con-		When	7		,		
ive location of tanks.	<u>i i i i i i i i i i i i i i i i i i i </u>		YE.	<u> </u>		UNI	YNOW.	N		
f this production is commingled with that	from any other lease or po	ol, give comming	ing order number:	ং হাৰ <i>ত</i>	7		·			
V. COMPLETION DATA	Toil Well	Gas Well		rkover	Doepea	Plug Back S	ame Res'v	Diff Res'v		
Designate Type of Completion		i	ii	i						
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
reading (DF, MAD, M1, OK, SEC)						sound rebut				
Perforations	<u> </u>					Depth Casing	Shoe			
1104 F 017F		CEMENTING RECORD			SACVE OFMENT					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				

TEST DATA AND DECLIES	T FOR ALLOWAR									
'. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of total volume of l		be equal to or exceed	d top allow	able for this	depth or be for	full 24 hours	J		
Date First New Oil Rua To Tank	Producing Method (Flow, pump, gas lift, etc.)									
										
eagth of Test	Tubing Pressure		Casing Pressure			Choke Size				
Ictual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>						-			
ctual Frod. Test - MCF/D	Length of Test		Bbls. Condensate/MIMCF			Gravity of Condensate				
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
sting Method (pitot, back pr.)	Inping Lieranie (2018-m)		Carried 1 1000010 (CRICK-TH)							
L OPERATOR CERTIFICA	ATE OF COMPLI	ANCE								
I hereby certify that the rules and regulat			OIL	CONS	SERVA	TION DI	VISION	4		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			JAN 1 3 1993							
m are and complete to the best of thy El	NAME OF THE PARTY		Date App	proved		ONIN I C	, 1993 			
Land IV.	n	GINIAL C	LO NIED DA	/ KEDDV CEY	(TON					
Signature	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR									
James D. Coghurn - Or										
1/1/93	(505) 39	1-1600	Title	See Just 3 hours	Set of	49.11.7°	g de sien i d	18 4000		
Date	Telephor	ne No.						1993		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.