

Operator Union Texas Petroleum Corporation				Lease Carlson "B"		Well No. 1	
Location of Well	Unit P	Sec 23	Twp 25-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Blinebry		Oil	Flow	Tubing	24/64	
Lower Compl	Justis Tub-Drinkard		Oil	T.A.			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:00 P.M., 5-19-73

Well opened at (hour, date): 1:00 P.M., 5-20-73	Upper Completion	Lower Completi
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	600	20
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	600	20
Minimum pressure during test.....	40	20
Pressure at conclusion of test.....	40	20
Pressure change during test (Maximum minus Minimum).....	560	0
Was pressure change an increase or a decrease?.....	Decrease	None

Well closed at (hour, date): 1:00 P.M., 5-21-73 Total Time On Production

Oil Production Gas Production

During Test: 40 bbls; Grav. 39^o; During Test 199 MCF; GOR 4975

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 1:00 P.M., 5-21-73	Upper Completion	Lower Completi
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	40	20
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	600	60
Minimum pressure during test.....	40	20
Pressure at conclusion of test.....	600	30
Pressure change during test (Maximum minus Minimum).....	560	
Was pressure change an increase or a decrease?.....	Increase	Increase

Well closed at (hour, date) 1:00 P.M., 5-22-73 Total time on Production 24

Oil Production Gas Production

During Test: 0 bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____

New Mexico Oil Conservation Commission

Operator Union Texas Petroleum Corporation

By *David Anderson*

Title W-T

Date 6-8-73

By _____

Title _____