

UNITED STATES  
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 032579 F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 0766

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T-25S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Bldg. Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3086' DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FRACTURE TREAT

☒

SHOOT OR ACIDIZE

☒

REPAIR WELL

☒

(Other)

PULL OR ALTER CASING

☐

MULTIPLE COMPLETION

☐

ABANDON\*

☐

CHANGE PLANS

☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☐

SHOOTING OR ACIDIZING

☐

(Other)

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT\*

☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perform the following workover to repair communication as indicated by packer leakage test and increase productivity from the Blinebry zone.

1. Pull rods, pump and dual tbg strings.
2. Perforate Upper Blinebry w/one hole @ 5038', 5044', 5056', 5062', 5064', 5070', 5079', 5091', 5095', 5121', 5141', 5144', 5159', 5176', 5185', 5203', 5214', 5217', 5231', 5256', 5266'. Total 21 holes.
3. Acidize w/100 gals 15% HCl NE Acid.
4. Frac w/25,000 gal 9# synthetic brine and 2# sand/gal.
5. Swab test new perfs.
6. Run dual strings and place on production.
7. Run packer leakage test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Rumary*

TITLE

Dist. Drlg. Supt.

DATE

5-9-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

MAY 10 1968

\*See Instructions on Reverse Side

J L GORDON  
ACTING DISTRICT ENGINEER