

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Anderson-Prichard Oil Corporation Address Box 196, Midland, Texas
Lessor or Tract Carlson "B" Field Justis (Tubbs) State New Mexico
Well No. 1 Sec. 23 T. 25S R. 37E Meridian N.M.P.M. County Lea
Location 660 ft. [N.] of S. Line and 320 ft. [E.] of E. Line of Sec. 23 Elevation 3090
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Clayton C. Spain
Date January 12, 1960 Title District Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~Starts~~ **June 3**, 19**59** Finished drilling **July 14**, 19**59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5780 to 5800 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7	20 & 23	6	J. H. 10 N-80	1945	Subs	5780	5800	Product 1	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	566	500	Pump & Plug		
9-5/8	3334	1850	Pump & Plug		
7	5965	540	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5965 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

----- January 12, 19-60 Put to producing ----- January 2, 19-60

The production for the first 24 hours was 107.59 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 88.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

----- J. D. Griffin -----, Driller ----- Doc E. Massey -----, Driller
----- J. C. Yocom -----, Driller ----- -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	160	160	Sand & Caliche
160	757	597	Shale & Red Bed
757	1500	743	Red Bed & Salt
1500	2907	1407	Anhy & Gyp
2907	3164	257	Anhy & Lime
3164	3575	411	Lime
3575	4146	571	Lime & Dolomite
4146	5965	1819	Lime
			<u>Electric Log</u>
			Yates 2284'
			Glorietta 4640
			Tubb 5658
			Drinkard 5910
FROM—	TO—	TOTAL FEET	FORMATION

Electric Log

Yates	2284
Glorietta	4640
Tubb	5658
Drinkard	5910

I HAVE OR PERMIT TO PROSPECT _____
 SERIAL NUMBER _____
 U. S. LAND OFFICE _____
 New Mexico _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBAS OFFICE 000

JAN 11 1917

LEADS OR PERMIT T

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. There are small circles at each intersection of the grid lines. A small number '2' is written in the bottom-left corner of the grid.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location Box 126, Highland, Texas of Section 33 and Range 33 of Meridian 33

Well No. 1 Sec. 33 T. 33S R. 33E Meridian 33

Lesson or Tract Carson Field Leatic (Trico) State New Mexico County Lea

Company Anderson-Trichard Oil Corporation Address Box 126, Highland, Texas

Date January 28, 1969 Title Blackwater Creek
 The summary on this page is for the condition of the well as above date.
 Commented during June 2, 1969 galling June 11, 1969 July 11, 1969

OIL OR GAS SANDS OR ZONES

(D) yd 2ay sloms(i)

No. 1 from	to	2572	to	2582	from	No. 4
No. 2 from	to		to		from	No. 5
No. 3 from	to		to		from	No. 6

IMPORTANT WATER SANDS

to	from 1.00	to	from 1.00
to	from 1.00	to	from 1.00

CASING RECORD

Serial	Weight per 100 lbs	Threads per inch	Warp	Amount	Kind of shoe	Cut and pulled from	Perforated from	Purpose
1								
2								
3								
4								
5								
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any tools were employed, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or draining.

~~HISTORY OF ONE ON GAS WELL.~~

U. S. GOVERNMENT PRINTING OFFICE 10-48004-2

MUDDING AND CEMENTING RECORD

Year	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099
Year	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099

PLUGS AND ADAPTERS

Flowing pipe - lateral	Length	Depth and
Shooting - lateral	Size	

SHOOTING RECORD

[illegible]

TOOL USED

[illegible]

DATE

[illegible]

EMPLOYEES

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION RECORD

FORM	TOTAL	FORM	FORM
Form 1	100	Form 1	Form 1
Form 2	200	Form 2	Form 2
Form 3	300	Form 3	Form 3
Form 4	400	Form 4	Form 4
Form 5	500	Form 5	Form 5
Form 6	600	Form 6	Form 6
Form 7	700	Form 7	Form 7
Form 8	800	Form 8	Form 8
Form 9	900	Form 9	Form 9
Form 10	1000	Form 10	Form 10

not direct

2510	Drinking
2509	Food
2508	Alcohol
2507	Water