Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Pronto Petroleum Address E. Navajo Road, Hobbs, NM 88240 703 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Oil  $\mathbf{K}\mathbf{X}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. | Pool Name, Including Formation Lease Name LC 032579 Harrison Langlie Mattix SR-QU-GB Location 330 Feet From The South Line and 330 \_\_ Feet From The \_\_\_\_ West Unit Letter 25S 23 37E Lea Range , NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Hermian Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas, or Dry Gas Face Mall, Da Twp. When? If well produces oil or liquids, Unit Sec. Rge. Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Oil Well Gas Well Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

Wennis Woods	
Signature Connis Woods	Cleral
Printed Name	Title 505-392-5688
Date	Telephone No.

OIL CONSERVATIO	N DIV	IS	0	N
OIL CONSERVATIO	MAY	2	3	1990

Choke Size

Date Approved \_

Casing Pressure (Shut-in)

By ORIGINAL SIGNED BY JERRY SEXTON

Title \_\_\_\_\_\_DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 21 1990

OCD HOBBS OFFICE