

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructor re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis-Blinebry/Tubb

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Dkd

Sec. 23, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. Dual

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FSL &amp; 330' FEL (Unit letter I)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3090' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒  
☒  
☐

PULL OR ALTER CASING

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☐  
☒  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\* T/Dkd

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The Tubb/Drinkard zone in this dual well was T.A. on 9/24/71 after production had declined to less than 1 BOPD. We propose to P & A this zone by setting a 7" CIBP at about 5720' and capping w/35 feet of cement. We also propose the following remedial work on the Blinebry zone to raise present production of 10 BOPD. Add Blinebry perforations w/1 0.42" jet shot @ 5048, 50, 60, 62, 74, 88, 5110, 30, 51, 59, 61, 66, 85, 98, 5205, 07, 16, 28, 36, 47, 59 & 5262' and treat w/1500 gallons of 15% HCl acid plus 60,000# of 20/40 sand in 60,000 gallons of slick water. Well will be a single Blinebry producer through 2-3/8" tubing landed at about 5500'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. D. Litchie*

TITLE Dist. Drlg. Supervisor

DATE 4/18/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

APPROVED  
APR 20 1972

RECEIVED

APR 25 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.