MEXICO OIL CONSERVATION COMMISTON

. SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas	e	W	ell
Atlantic Richfield Company Location Unit Sec	Twp	Carlson "A" Fede	eral N County	o. #1
of Well I 23	25-S Type of Prod	37-1 Method of Prod	, ,	ea Choke Size
Name of Reservoir or Pool :	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	Onoke Dize
Compl Justis (Blinebry) Lower	Oil_	Art Lift	Tbg	
Compl Justis (Tubb-Drk)	Oil	Flow	Tbg	13/64
	FLOW TEST	NO. 1		•
Both zones shut-in at (hour, date):	7:30 a.m. 2-	-22-71		
Well opened at (hour, date): 7:30 a.	m. 2-23-71		Upper Completion	Lower Completion
Indicate by (X) the zone producing	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	X	
Pressure at beginning of test		• • • • • • • • • • • • • • • • • • • •	238	165
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	••••••	NoNo	No
Maximum pressure during test				242
Minimum pressure during test	•••••	•••••••	64	165
Pressure at conclusion of test				242
Pressure change during test (maximum m	uinus Minimum).	• • • • • • • • • • • • • • • • • • • •	-174	+77
Was pressure change an increase or a d	ecrease?			increase
Well closed at (hour, date): 7:30 a			n 24 hrs.	
Oil Production During Test: 11 bbls; Grav. 36	Gas Prod ; During T	uction est45	MCF; GOR 40	91
Remarks				
· ·				
	FLOW TEST N	0. 2	· · · · · · · · · · · · · · · · · · ·	
Well opened at (hour, date): 7:30 a		0. 2	Upper Completion	Lower Completion
	.m. 2-25-71		Completion	Lower Completion
Well opened at (hour, date): 7:30 a Indicate by (X) the zone producing Pressure at beginning of test	.m. 2-25-71	••••••	Completion	Completion
Indicate by (X) the zone producing Pressure at beginning of test	.m. 2-25-71	•••••••	Completion	Completion X
Indicate by (X) the zone producing	.m. 2-25-71	••••••••••••••••••••••••	Completion258No	Completion X 299
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test	.m. 2-25-71	•••••••••••••••••••••••••••••••••••••••	Completion258No310	Completion X 299 No
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	.m. 2-25-71		Completion	Completion X 299 No 299
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	.m. 2-25-71		Completion	X 299 No 299 60
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minimum pressure during test)	.m. 2-25-71		Completion	X 299 No 299 60
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum pressure change an increase or a defended by the statement of the statement of the statement of test Well closed at (hour, date) 7:30 a.m.	.m. 2-25-71 inus Minimum). ecrease?	Total time	Completion	X 299 No 299 60 60 -239
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum pressure change an increase or a defect of the conclusion of test Well closed at (hour, date) 7:30 a.m. Oil Production	.m. 2-25-71 inus Minimum). ecrease?	Total time Production	258 No 310 258 310 +68 increase on 24 hrs.	X 299 No 299 60 60 -239 decrease
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum pressure change an increase or a defended by the statement of the statement of the statement of test Well closed at (hour, date) 7:30 a.m.	inus Minimum). ecrease? 2-26-71 Gas Produc	Total time Production	Completion	X 299 No 299 60 60 -239 decrease
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum pressure change an increase or a defect of the conclusion of test Was pressure change an increase or a defect of the conclusion of test Well closed at (hour, date) 7:30 a.m. Oil Production During Test: 9 bbls; Grav. 365	inus Minimum). ecrease? 2-26-71 Gas Produc	Total time Production	258 No 310 258 310 +68 increase on 24 hrs.	X 299 No 299 60 60 -239 decrease
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum pressure change an increase or a defect of the conclusion of test Well closed at (hour, date) 7:30 a.m. Oil Production During Test: 9 bbls; Grav. 365 Remarks Annual Test. I hereby certify that the information hereby certification hereby certification hereby certify that the information hereby certification hereby certification hereby certifi	inus Minimum). ecrease?	Total time Production st 17	Completion 258 No 310 258 310 +68 increase on 24 hrs. MCF; GOR 1889	X 299 No 299 60 60 -239 decrease
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease?	Total time Production st 17	258 No 310 258 310 +68 increase on 24 hrs. MCF; GOR 1889	X 299 No 299 60 60 -239 decrease st of my
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease? 2-26-71 Gas Production Test	Total time Production st 17	258 No 310 258 310 +68 increase on 24 hrs. MCF; GOR 1889	X 299 No 299 60 60 -239 decrease st of my
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease?	Total time Production st	258 No 310 258 310 +68 increase on 24 hrs. MCF; GOR 1889	Completion X 299 No 299 60 60 -239 decrease