NEW M CO OIL CONSERVATION COMMIS' N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAG) ALLOWABLE HOPPO

HOBBS CHEW Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form S-101, was sent. The allow, able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar 4 month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTI				(Place)				6-12-61 (Date)	
			ING AN ALLC	NG AN ALLOWABLE FOR A WELL KNOWN AS:				(
		-					in NE	1/4	
(Co	mpany or O	perator)		(Lease)		- · · · ·		, .,	
I	Sec	. 23	, T. -25-S	R-37-8	, NMPM.,	Justis (F	addock)		
Unit La	¢ter					•			
	lea	· · · · · · · · · · · · · · · · · · ·	County. Da						
Plea	se indicate	location :	Elevation	3090 DF	Total	Depth 6050	PBTD	6014	
			Top Oil/Gas	Pay 4940	Name	of Prod. Form	Paddock	·	
D	СВ	A	PRODUCING IN	TERVAL -					
					1055				
E	F G	Н		4940			Depth		
-	- -		Open Hole	None	DepthCasin	ng Shoe 605	OTubing_		
			OIL WELL TEST	<u>r</u> –			·		
L	K J	I		*				Choke	
		x						min. Size	
	X		Test After A	cid or Fracture	Treatment (afte	r recovery of v	olume of oil eq	ual to volume of	
M	NO	P	load oil use	d): <u>37</u> bb	ls.oil, <u>1</u>		<u>5</u> hrs, 0		
			GAS WELL TEST						
				-					
Sectio	23	<u> </u>	- Natural Prod.	• Test:	MCF/D	ay; Hours flowed	dChoke	Size	
bing ,Cas	ing and Cem	enting Reco	wrd Method of Te:	sting (pitot, b	ack pressure, et	c.):			
Size	Feet	Sax	Test After A	cid or Fracture	Treatment:		MCF/Dav: Hours	flowed	
					of Testing:		-		
-5/8*	890.54	290							
and			Acid or Fract	ure Treatment	Give amounts of	materials used,	such as acid,	water, oil, and	
-5/8*	6034.90	1000	- sand): Sand	fraced v/1	2.030 gals.	& 12.030#	sand w/1/40	Adomite per	
28 +ba	5014.18	(PTR)	Casing	Tubing	Date first oil run to	new	K 47		
								·····	
			Oil Transport	er Texa	s New Mexico	o Pipeline	CORDARY		
	L				aso Natural				
marks:	The ga	s is be:	ing vented @	the prese	nt time val	ting on con	nection wit	h El Paso	
		l Gas.				\mathcal{A}	usto P	alle	
h 1	f Co	~ 0 ~	Justia -	2.11 8	unkand	1- Carte	A 2 and Brack	Est	
l. J.A.A.A.diel.	s	R pe	7						
			ormation given						
proved		<u>JUN 2.6</u>	<u>1065</u>	, 19	The	Atlantic Re			
					nn.	Company	or Operator)		
OI	L CONSE	RVATION	COMMISSIO	N	By:	Red		. A. Carr	
e	$\langle \cdot \rangle$	/	~ /	1		(Sign	ature)		
: X.	esto	X.C	lene	. E		trict Super			
/		CH.				Communicatio	ns regarding w	ell to:	
tle			** • 2-3 HAGE	6 F A					
					Name				
					4 J.J.		<i>*</i>		
					Address	· · · · · · · · · · · · · · · · · · ·			