

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cities Service Oil Company, Box 97, Hobbs, New Mexico  
(Address)

LEASE Dabbs WELL NO. 2 UNIT E S 23 T 25 R 37

DATE WORK PERFORMED 2-12-57 to 2-22-57 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Sand-oil free

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 3360'. Workover unit was moved in and well was cleaned out to total depth. Pumped in 500 pounds moth balls mixed with 20 barrels of oil. Fraced 1st stage: 10,000 gallons lease crude with 0.1# admite per gallon and 10,000 pounds of sand. Finished with 20 barrels of oil. Pumped in 500# moth balls mixed with 20 barrels of oil. Fraced 2nd stage: 10,000 gallons lease crude with 0.1# admite per gallon, 10,000 pounds sand. Ran tubing 3244.4 set at 3254. Shabbed wall in and recovered lead oil. Comparative tests prior to and after fracing are tabulated below.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

|   | BEFORE   | AFTER          |
|---|--|----------------|
| Date of Test                            | <u>10-17-56</u>                                | <u>5-20-57</u> |
| Oil Production, bbls. per day           | <u>3</u>                                       | <u>5</u>       |
| Gas Production, Mcf per day             | <u>116.6</u>                                   | <u>206</u>     |
| Water Production, bbls. per day         | <u>0</u>                                       | <u>0</u>       |
| Gas-Oil Ratio, cu. ft. per bbl.         | <u>38866</u>                                   | <u>41200</u>   |
| Gas Well Potential, Mcf per day         | <u>-</u>                                       | <u>-</u>       |
| Witnessed by <u>Earl H. Furrey, Jr.</u> | <u>Cities Service Oil Company</u><br>(Company) |                |

OIL CONSERVATION COMMISSION

Name [Signature]  
Title District Superintendent  
Date 4/6/14/57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position District Superintendent  
Company Cities Service Oil Company