1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer D.D., Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Operator APCO 041 and				OIL AND N					
	. Con Com			-		W	ell API No.		
ARCO 011 and				30-	-025-11706				
P.O. Box 171	0 - Hobbs	New Me	exico 88	241-1710					
Reason(s) for Filing (Check prop	ver box)	A			Other (Please e	plain) Ch	ange Well	Name From	
Recompletion	Oil	Change	ia Transporter of Dry Gas			CA	RISON	A FED #	
Change in Operator		head Gas	_ •	$\bar{\Box}$					
change of operator give name address of previous operator			·			EL	ective: /	71/93	
•	WELL AND I	EACE.	· · · · · · · · · · · · · · · · · · ·						
L DESCRIPTION OF V	VELL AND L	Well No.	Pool Name In	cluding Formatio		V:	d of Lease		
South Justis Uni	t "C"	21	5	Blinebry 1			e, Federal della	Less No. 1006094	
ocation		- 0 -							
Unit Letter	:19	80	Feet From The	3047H	ne and _/6	50	Feet From The _	EAST Lin	
Section 23	Township 2	5S.	Range	37E .1	MPM.	Le	a		
I Decree							<u>a</u>	County	
L DESIGNATION OF ' The of Authorized Transporter of	4 (C)	ER OF O		TURAL GAS					
Cexas New Mexico I	LXJ						d copy of this for		
ums of Authorized Transporter of	Casinghead Gas		or Dry Gas	Address (Gi	w address to w	- HODDS hich approve	NM 8824 d copy of this form	1-2528	
Texaco Exploration				P.O. B	ox 3000 -	- Tulsa	OK 7410	2	
well produces oil or liquids, s location of tanks	Unit T	Sec.		ge. is gas actual	ly connected?	When	7		
is production is commingled wi	th that from any o		25 3		'E5		UNKNO	ww	
COMPLETION DATA	1								
Designate Type of Compl	etion - (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back Sa	me Res'v Diff Res'v	
e Spudded		ipl. Ready to	Prod.	Total Depth	<u>L</u>	<u> </u>	P.B.T.D.	i	
vations (DF, RKB, RT, GR, etc.)	THE DYD BT CD				Ton Office Pro				
Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
orations		· - ·· · · ·					Depth Casing S	hoe	
HOLE SIZE				D CEMENTIN		<u> </u>			
TIOCE SIZE		SING & TUE	NNG SIZE		DEPTH SET		SAC	KS CEMENT	
	1			•					
TEST DATA AND REO	UFST FOR A	LLOWAL	RIF						
WELL (Test must be a				at be equal to or a	exceed top allow	vable for this	depth or be for h	II 24 hours	
WELL (Test must be a	UEST FOR A fler recovery of to	tal volume of		of be equal to or a	exceed top allow	vable for this up, gas lift, etc	depth or be for fu	ll 24 kours.)	
WELL (Test must be a First New Oil Run To Tank	Date of Tes	tal volume of		Producing Met	hod (Flow, pur	φ, gas lift, etc	.)	ll 24 kours.)	
WELL (Test must be a First New Oil Run To Tank	fler recovery of to	tal volume of		of the equal to or a Producing Met Casing Pressure	hod (Flow, pur	φ, gas lift, etc	depth or be for fu :.) Choke Size	ll 24 hours.)	
WELL (Test must be a First New Oil Run To Tank th of Test	Date of Tes	tal volume of		Producing Met	hod (Flow, pur	फ्, हुव्ड क्षि, सर	.)	ll 24 kours.)	
WELL (Test must be a First New Oil Run To Tank th of Test I Prod. During Test	Date of Tes Tubing Pres	tal volume of		Producing Met Casing Pressure	hod (Flow, pur	फ्, हुव्ड क्षि, सर	Choke Size	ll 24 kours.)	
WELL (Test must be a First New Oil Run To Tank th of Test I Prod. During Test S WELL	Date of Tes Tubing Pres Oil - Bbls.	tol volume of t		Producing Met Casing Pressur Water - Bbls.	hod (Flow, pun	φ, gas lift, eu	Choke Size		
WELL (Test must be a First New Oil Run To Tank th of Test I Prod. During Test S WELL	Date of Tes Tubing Pres	tol volume of t		Producing Met Casing Pressure	hod (Flow, pun	φ, gas lift, eu	Choke Size		
WELL (Test must be a First New Oil Run To Tank th of Test If Prod. During Test S WELL I Prod. Test - MCF/D	Date of Tes Tubing Pres Oil - Bbis.	tol volume of t	lood oil and mu	Producing Met Casing Pressur Water - Bbls.	hod (Flow, pun	φ, gas lift, eu	Choke Size		
WELL (Test must be a First New Oil Run To Tank th of Test If Prod. During Test S WELL, If Frod. Test - MCF/D g Method (pitot, back pr.)	Date of Tes Tubing Pres Oil - Bbls. Length of To	tal volume of t sure State (Shut-in)	lood oil and mu	Producing Met Casing Pressure Water - Bbls. Bbls. Condensa	hod (Flow, pun	φ, gas lift, eu	Choke Size Gas- MCF Gravity of Condes		
WELL (Test must be a First New Oil Run To Tank th of Test Prod. During Test WELL Prod. Test - MCF/D Method (pitot, back pr.) OPERATOR CERTIF	Date of Tes Tubing Pres Oil - Bbls. Length of Tes Tubing Press	tal volume of sure sure (Shut-in)	ANCE	Producing Met Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MIMCF (Shut-in)	φ, gas lift, eu	Choke Size Gas- MCF Gravity of Condes Choke Size	nenie .	
WELL (Test must be a First New Oil Run To Tank th of Test If Prod. During Test S WELL I Frod. Test - MCF/D Method (pitot, back pr.) OPERATOR CERTIF creby certify that the rules and re- rision have been complied with	Date of Tes Tubing Pres Oil - Bbls. Length of Tes Tubing Press TCATE OF (egulations of the O	act volume of	ANCE	Producing Met Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MIMCF (Shut-in)	φ, gas lift, eu	Choke Size Gas- MCF Gravity of Condes	nenie .	
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WELL (Test must be a First New Oil Run To Tank th of Test Al Prod. During Test S WELL I Prod. Test - MCF/D g Method (pitot, back pr.) OPERATOR CERTIF creby cartify that the rules and revision have been complied with	Date of Tes Tubing Pres Oil - Bbls. Length of Tes Tubing Press TCATE OF (egulations of the O	act volume of	ANCE	Producing Met Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MIMCF (Shut-in)	SERVA	Choke Size Gas- MCF Gravity of Condex Choke Size	ISION	
First New Oil Run To Tank th of Test at Prod. During Test S WELL, I Prod. Test - MCF/D B Method (pitot, back pr.) OPERATOR CERTIF creby certify that the rules and revision have been complied with a rue and complete to the best of a section.	Date of Tes Tubing Pres Oil - Bbls. Length of Tes Tubing Presi Tubing Presi TCATE OF (egulations of the Oand that the informmy knowledge and	sure (Shut-in) COMPLI il Conservation given a belief.	ANCE on bove	Producing Met Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure OI Date A	L CONS	SERVA	Choke Size Gas- MCF Gravity of Condex Choke Size FION DIV JAN - 7 19	ISION 093	
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First New Oil Run To Tank th of Test al Prod. During Test S WELL I Prod. Test - MCF/D g Method (pilot, back pr.) OPERATOR CERTIFereby cartify that the rules and revision have been complied with a rue and complete to the best of a large James De Cogburn	Date of Tes Tubing Pres Oil - Bbls. Length of Tes Tubing Presi Tubing Presi TCATE OF (egulations of the O and that the inform my knowledge and Operat Operat	est COMPLI COMPLE Street Complete Street Compl	ANCE oa bove	Producing Met Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure Ol Date A By	L CONS	SERVA	Choke Size Gas- MCF Gravity of Condes TION DIV JAN - 7 19 ERRY SEXTON	ISION 093	

with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.