

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
HOBBS, NEW MEXICO 88401
RED BOX 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL LC-060945	
2. NAME OF OPERATOR ARCO Oil and Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1610, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1980 FSL & 1650 FEL (Unit Letter J)		8. FARM OR LEASE NAME Carlson "A" Federal	
14. PERMIT NO 30-025-11706		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3078 GR		10. FIELD AND POOL OR WILDCAT Justis	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-25S-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-31-87. RUPU. Co to 5759. Mill out Model "D" pkr. CO to 6018.
1-9-88. Perf drinkard f/5967-6007. Acidize w/2500 gals. Swab load.
Run CA: 2 3/8 tbg w/pkr at 5946. Rods & pump.
1-15-88. RDPU. Began pumping under pkr. Drinkard perfs 5967-6007.
2-4-88. In 24 hrs pumped 7 BO, 105 BW, 1 MCFG.
3-9-88. RUPU. POH w/CA. Set RBP at 5952 & pkr at 5785. Acidize tubb perfs 5820-5926 w/5000 gals. Swab load. Move RBP to 6014 & set Pkr at 5752. Run BHP bomb. SI for 72 hr.
3-14-88. POH w/BHP bombs. POH w/PKR & RBP. Run CA: 2 3/8 tbg & pkr set at 5780. Pump & rods. RDPU.
3-15-88. Pump test (under pkr) tubb perfs 5820-5926 & Drinkard perfs 5967-6007.
3-27-88. In 24 hrs pumped 6 BO, 95 BW, 6 MCF.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

DATE 3-29-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

RECEIVED

APR 1 1 11

MOBILE