Operator		Leas			Well
Atlantic Richfield Location Unit Sec		Twp	Carlson A Federa	Count:	No. #2
of Well J	23	25-S	37-E		Lea
Name of Reservoir	1	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	1	I .
Upper Compl Blinebry		Oil	Art Lift	Tbg	
Lower Compl Tubb-Drk		Oil	Flow	Tbg	64/64
		FLOW TEST	NO. 1		
Both zones shut-in at (hou	ur, date):	8:30 a.m.	3-4-70		
Well opened at (hour, date	e):8:30 a	a.m. 3-5-70		Upper Completic	Lower on Completion
Indicate by ( X ) the zone	producing	••••••	• • • • • • • • • • • • • • • • • • • •	•••••	X
Pressure at beginning of t	est	• • • • • • • • • • • • •		353	344
Stabilized? (Yes or No)	•••••	• • • • • • • • • • • • •	• • • • • • • • • • • • • • •	No No	No
Maximum pressure during test					344
Minimum pressure during test					1
Pressure at conclusion of test					1
Pressure change during test (Maximum minus Minimum)+101					-343
Was pressure change an inc	rease or a d	ecrease?			decrease
Well closed at (hour, date Oil Production		Gas Prod	duction	on 24 ho	
During Test: 0 bbls;				MCF; GOR	<del></del>
Remarks Tubb-Drinkard	d is temporar	ily abandoned	•		
	<del></del>				
		FLOW TEST N	10. 2		_
Well opened at (hour, date	\ 0.20			Upper	Lower
	): 8:30 a.m	1 3-7-70		Completio	on Completion
Indicate by ( X ) the zo			••••••	<del></del>	on Completion
Indicate by ( X ) the zo	ne producing	• • • • • • • • • • • •		x	on Completion
	ne producing	• • • • • • • • • • • • • • • • • • • •	••••	X 556	
Pressure at beginning of t	ne producing		••••••••	X 556	11
Pressure at beginning of t Stabilized? (Yes or No)	ne producing			X 556 No 556	11 No
Pressure at beginning of t Stabilized? (Yes or No) Yaximum pressure during te	ne producing		•••••••••••••	X 556 No 556 62	11 No 372
Pressure at beginning of t Stabilized? (Yes or No) Maximum pressure during te Minimum pressure during te	ne producing estststst			X 556 No 556 62	11 No 372
Pressure at beginning of t Stabilized? (Yes or No) Maximum pressure during te Minimum pressure during te Pressure at conclusion of	ne producing estststt (Maximum mi	inus Minimum).		X 556 No 556 62 62 -494 decreas	11 No 372 11 372 +361
Pressure at beginning of t Stabilized? (Yes or No) Maximum pressure during te Minimum pressure during te Pressure at conclusion of Pressure change during test Was pressure change an inci-	ne producing eststst  test t (Maximum mirease or a de	inus Minimum). ecrease?	Total time Production	X 556 No 556 62 62 -494 decreas on 24 ho	11 No 372 11 372 +361 e increase
Pressure at beginning of t Stabilized? (Yes or No)  Maximum pressure during te Minimum pressure during te Pressure at conclusion of Pressure change during tes Was pressure change an inc Well closed at (hour, date Oil Production During Test: 17 bbls;	ne producing eststst  test t (Maximum mirease or a de	inus Minimum). ecrease?	Total time Production	X 556 No 556 62 62 -494 decreas	11 No 372 11 372 +361 e increase
Pressure at beginning of t Stabilized? (Yes or No) Maximum pressure during te Minimum pressure during te Pressure at conclusion of Pressure change during tes Was pressure change an inc Well closed at (hour, date Oil Production	ne producing eststst  test t (Maximum mirease or a de	inus Minimum). ecrease?	Total time Production	X 556 No 556 62 62 -494 decreas on 24 ho	11 No 372 11 372 +361 e increase
Pressure at beginning of t Stabilized? (Yes or No)  Maximum pressure during te Minimum pressure during te Pressure at conclusion of Pressure change during tes Was pressure change an inc Well closed at (hour, date Oil Production During Test: 17 bbls;	ne producing est st  test  t (Maximum mi rease or a de ) 8:30 a.m.  Grav. 39.2°	inus Minimum). ecrease? 3-8-70 Gas Produ During Te	Total time Production ction st	X 556 No 556 62 62 -494 decreas on 24 ho MCF; GOR	11 No 372 11 372 +361 e increase urs 6176
Pressure at beginning of t Stabilized? (Yes or No)  Maximum pressure during te Minimum pressure during te Pressure at conclusion of Pressure change during tes Was pressure change an inc. Well closed at (hour, date Oil Production During Test: 17 bbls; Remarks  I hereby certify that the knowledge.  Approved	ne producing est st  test t (Maximum mi rease or a de ) 8:30 a.m. Grav. 39.20	inus Minimum). ecrease? 3-8-70 Gas Produ ;During Te	Total time Production ction st	X 556 No 556 62 62 -494 decreas on 24 ho MCF; GOR	11 No 372 11 372 +361 e increase urs 6176
Pressure at beginning of t Stabilized? (Yes or No)  Maximum pressure during te Minimum pressure during te Pressure at conclusion of Pressure change during tes Was pressure change an inc: Well closed at (hour, date Oil Production During Test: 17 bbls; Remarks  I hereby certify that the iknowledge.	ne producing est st  test t (Maximum mi rease or a de ) 8:30 a.m. Grav. 39.20	inus Minimum). ecrease? 3-8-70 Gas Produ ;During Te	Total time Production ction st	X 556 No 556 62 62 -494 decreas on 24 ho MCF; GOR	11 No 372 11 372 +361 e increase urs 6176 best of my mpany