

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico  
(Place)

10-1-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Carlson Federal A, Well No. 238, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

J, Sec. 23, T. 25-S, R. 37-E, NMPM, Justis (Tubb/Drk) Pool  
Unit Letter

Lee

County. Date Spudded 7-28-61 Date Drilling Completed 8-21-61

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3078 gr. Total Depth 6052 FRTD 6011

Top Oil/Gas Pay 5760 Name of Prod. Form. Tubb/Drinkard

PRODUCING INTERVAL -

Perforations 5808-16', 5822-47', 5838-72', 5883-88', 5900-14'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6050.40 Depth \_\_\_\_\_ Tubing 578.45

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 99 bbls water in 17 hrs, 0 min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size         | Feet                | Sax           |
|--------------|---------------------|---------------|
| <u>9 5/8</u> | <u>923.33</u>       | <u>500</u>    |
| <u>7 7/8</u> | <u>5/8" 6039.24</u> | <u>800</u>    |
| <u>2 3/8</u> | <u>5771.87</u>      | <u>tubing</u> |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. MCA & 10,000 gal. 15% ISTINE: Frac. 20,440# & 21,700/ gal  
Casing Mr. Tubing 125# Date first new 9-29-61  
Press. Mr. Press. 125# oil run to tanks

Oil Transporter Permian Corporation

Gas Transporter El Paso Natural Gas

Remarks: This is a request for an allowable on the Tubb/Drk. phase of a dually completed well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 4, 1961

The Atlantic Refining Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: A.D. Kloxin  
(Signature) A.D. Kloxin

Title District Prod. & Drlg. Supervisor  
Send Communications regarding well to:

Name The Atlantic Refining Company

Address Box 1978, Roswell, New Mexico

By: \_\_\_\_\_  
Title \_\_\_\_\_

