

APPROVED

COPY TO O. C. C.

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.Form 9-331a  
(Feb. 1961)

JUL 27 1961

(SUBMIT IN TRIPLICATE)

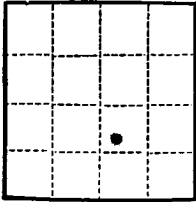
Land Office .....

Lease No. **IC - 060945**

Unit .....

E. W. STANDLEY  
DISTRICT ENGINEER

UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 21, 1961

Carlson Federal

Well No. **A #2** is located **1980** ft. from **{N}** line and **1650** ft. from **{E}** line of sec. **23****34/4 Sec. 23**  
(1/4 Sec. and Sec. No.)**T-25-S**  
(Twp.)**R-37-E**  
(Range)**MPM**  
(Meridian)**Justis**  
(Field)**Lea**  
(County or Subdivision)**New Mexico**  
(State or Territory)The elevation of the derrick floor above sea level is **5028** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location with rotary tools to an approximate total depth of 6100'. 900' of 9 5/8" O.D., 32.3#, H-40 STAG surface casing will be set and cemented to surface. Should the well prove productive, a 7" oil string will be used. Triple completion is contemplated in the Padlock, Blinney and Tubb/Drinkard zones. In cementing the 7" oil string, sufficient cement will be used to bring it up to approximately 1800' behind the casing. The Yates Gas zone top is at 2250'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Atlantic Refining Company**Address **P. O. Box 1978 Roswell, N. Mexico**By *C. D. Litcher*Title **Dist. Drilling Supervisor**