

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.E.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Meridian Oil Inc.
Address
21 Desta Drive, Midland, Tx 79705

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change of Ownership ☒ Operator ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Meridian Oil Inc. is operator for El Paso Production Co.

If change of ownership give name El Paso Natural Gas Co., 1800 Wilco Bldg., Midland, Tx 79701
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carlson Federal	Well No. 2	Pool Name, including Formation Jalmat (Tansil) Y-SR	Kind of Lease State, Federal or Fee Federal LC-032579	Lease No. (c)
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line of Section 23 Township 25S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Tx 79978					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 23	Twp. 25S	Rge. 37E	Is gas naturally collected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Other
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top rate able for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy Nokes
(Signature)
Engineering Tech III

11/21/86

OIL CONSERVATION DIVISION

APPROVED _____, 1986

BY _____
Orig. Signed by
Paul Kautz
Geologist

TITLE _____

This form is to be filed in compliance with RULE 110.

If this is a request for Allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All wells on this form must be filled out completely for all applicable tests on completed wells.

Particularly, Rules I, II, III, and VI for class 1, 2, 3, 4, 5, and 6 wells.