

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

See also space 17 below.)

At surface

1980 FSL & 660 FEL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3086 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Recomplete-Queen to Yates

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan is to remove wellhead and install BOP, pull tubing and set drillable bridge plug at 2550'. Spot 425 gallons HCL double inhibited acid 2550' to 2300'. Perforate intervals with 1 SPF: 2518-28, 2415-20, 2402-10, 2376-83, 2338-52. Set RTTS packer at 2300' and break down perfs with 1500 gallons 7 1/2 % HCL using ball sealers. Shut-in 2 hours. Swab test through tubing. If additional gas is indicated, fracture intervals in 2 stages using 30,000 gallons gelled KCL water and nitrogen plus 36,250# 20/40 and 100 mesh sand. Clean up through choke, remove packer, land tubing at 2530'. Replace wellhead and return to production

Proposed starting date: July 27, 1977-subject to unit availability.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Goodwin

TITLE Adm. Prod. Services

July 14, 1977

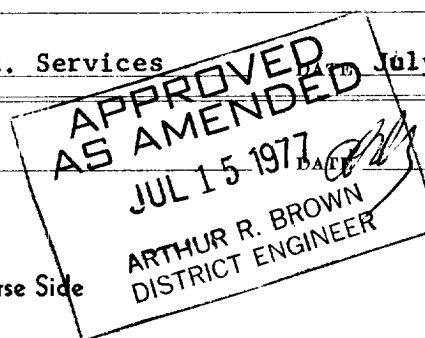
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

JUL 1 1977

OIL CONSERVATION COMMA.
HOBBS, N. M.