NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (EL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered

| the stock tanks. Gas must be re | | as must be re | ported on 15.025 psia at 60 | J' Fahrenheit. Jal, New Mexi | .ce | March 7, 1956 | |
|---------------------------------|---------------------------------------|------------------------------|--|--|--------------------|----------------------|--|
| | | | | (Place) | | (Date) | |
| ARE H | EREBY R | REQUESTING CO | G AN ALLOWABLE FO | OR A WELL KNOW! | N AS: | ie se | |
| (Cor | npany or O | perator) | (Lease) | , Well No | , in | | |
| I | , Sec | . 23 | , T25 8 , R | , NMPM., | lengile M | Poc | |
| (Unit) | Lea | | County. Date Spudded | RB: 2-23-56 | D . C . 1 . | Re: 2-23-56 | |
| | e indicate | | County. Date Spudded | | Date Completed | 1 | |
| 1 TCas | - Indicate | 10024011. | 207R (| AY. | 1,279 | 3257 | |
| | | | | _ | | 3257 , P.B | |
| | | | Top oil/gas pay | 2908 Name | of Prod. For | Queen m | |
| | | | | 2008-14: 2033-3 | 51 29h0-like | 2948-62: 2966-70: | |
| | | | Casing Perforations: | 2978-80; 2990-30 | 3008-2 | 6, 3062-70, 3082-9 | |
| | | x | Depth to Casing shoo | e of Prod. String | •••••• | ····· | |
| | | | Natural Drad Tack | | | ВОРІ | |
| | | | ivatural rrod. 1 est | ************************************** | | ворг | |
| | | | based on | bbls. Oil in | Н | rsMin | |
| ••••• | •••••• | ************************* | . Test after acid or she | o t | | ВОРІ | |
| | | ing Record | | | | | |
| Size | Feet | Sax | Based on | | | rsMin | |
| -5/8 | 878 | 500 | Gas Well Potential | 1,350 MGFPD A | DECTARS ODS | n flow | |
| | · · · · · · · · · · · · · · · · · · · | | Size choke in inches | | | | |
| | 3257 | 1800 | one choic in menes. | | | | |
| . I | 3098 | | Date first oil run to t | anks or gas to Transmi | ssion system: | | |
| 1 | 3070 | | Transporter taking | Bl Pas | o Natural G | as Company | |
| | | | Transporter taking e | rit Of Gas | ****************** | | |
| arks: | | | ally completed in t | | | | |
| | | | 11 was re-completed | | ical limits | of the langlie-M | |
| las i | a gas w | 11 with t | op of pay at 2905. |) | | | |
| I hereby | certify th | at the inform | mation given above is true | and complete to the b | est of my know | edge. | |
| oved | | | | El Paso Mat | ural Gas Co | absu. | |
| | | | | Frank N | Company or Ope | rator) | |
| OII | CONSE | RVATION C | COMMISSION | By MATTY C. 21 | nk (Signature) | | |
| (| 1 / | 1. De | | Divisio | n Geologist | • | |
| | | | and the same of th | 1 1tie | | garding well to: | |
| ••••• | Eng | <u> 1</u> . 1994 - J. 1995 - | | Nama Larry | C. Zink | | |
| | | | | Name | | al. New Merico | |