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TW MEXICO OIL CONSERVATION COMMISSIC

SANTA FE FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11:
U.S.G.S. AUTHORIZATION TO TR		AND ANSPORT OIL AND NATHDAL	Effective 1-1-65
LAND OFFICE		AND ON TOTAL AND MATURAL	. GAS
IRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE Operator			
•	ment Company of Texas		
Address			
P. O. Box 1 Reason(s) for filing (Check proper ba		marillo, Texas 79101	
New Well	Change in Transporter of:	•	se and well name from
Recompletion	Oil Dry G	carlson A 23	No 1 to Carlson A well
Change in Ownership	Casinghead Gas Conde	number 3	
If change of ownership give name and address of previous owner			
DECORIDATION OF WELL AND	1 PAGE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, including F	formation Kind of Lea	se Lease No.
Carlson A	3 Langlie Mat	tix (Queen) State, Fede	ral or Fee Federal
Location I 2	310 - South	770	Most
Unit Letter 4	310 Feet From The South Lin	ne and 330 Feet From	The WESL
Line of Section 23 To	ownship 25S Range 37	7E , MMPM, Lea	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of O		Address (Give address to which appr	oved copy of this form is to be sent)
Shell Oil Company	asinghead Gas 🔀 or Dry Gas 🗀	Box 20329, Houston,	Texas 77025 oved copy of this form is to be sent)
ElPaso Natural Gas	_	Box 1492, ElPaso, Te	
If well produces oil or liquids,	Unit Sec. Twp. Age.		hen
give location of tanks.	P 22 25S 37E	Yes	N/A
I this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Tep Cil Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
, HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow-
OII. WELL Date First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bais.	Gas-MCF
AA WAX	-		
GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Concensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
			ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY	
A walk		This form is to be filed in compliance with RULE 1104.	
Million Welker (Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
Petroleum Engineer		teats taken on the well in acco	ordance with RULE 111.
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
8-8-77 (Da	1(e)	Fill out only Sections I. well name or number, or transpor	II. III, and VI for changes of owner, ter, or other such change of condition.
(Date)		Separate Forms C-104 must be filed for each pool in multiply	

Separate Forms C-104 must be filed for each pool in multiply

FELEN ED

7.00 : **1977**

OIL CONSERVATION COMM. HOBBS, N. M.