NO. OF COPIES HECEL	VED VED	Form C-103 Supersedes Old C-102 and C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE		Sa. Indicate Type of Lease
J.S.G.S.		State Fee X
LAND OFFICE		5. State Oil & Gas Lease No.
PERATOR		NMJ-567
(DO NOT USE	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PLOPOSALS TO DRILL ON TO GEEPEN OR PLUG BACK TO A DIFFERENT RESERVOI USE MAPPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X	GAS OTHER-	8. Farm or Lease Name
Name of Operator	And the state of t	Wimberly
	ome any	g. Well No.
Sun Texas C		21
. Address of Operat	osz Midland Texas 79704	10. Field and Pool, or Wildret
P. O. BOX 4 Location of Well	087, Midiand, 1922	Justis Blinebry
UNIT LETTER	A 990 FEET FROM THE	
east	LINE, SECTION 23 TOWNSHIP 25-S RANGE 37-E	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3086' GR	Lea ////////
	3000 dii	ant or Other Data
16.	Check Appropriate Box To Indicate Nature of Notice, Rep. NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
		ALTERING CASING
PERFORM REMEDIAL	PLUG AND ABANDON REMEDIAL WORK	[A]
	Commence	· -
TEMPORARILY ABANG	CHANGE PLANS	
PULL OR ALTER CAS	OTHER	the second secon
	·	
OTHEP	osed or Completed Operations (Clearly state all pertinent details, and give pertinent day	. Live estimated date of starting any propose
	and or Completed Operations (Clearly state all pertinent details, and give pertinent day	tes, incineing committee and
work) SEE RU	LE 1103.	
12-6-80		
12-0-00	(70701) CTU 1/6 1/2" Hu	ahes bit on 169 jts tbg.
10 7 00	POH w/169 jts 2 3/8" tbg. (5310'). GIH w/6 1/8" Hug	gites
12-7-80	FOIL W/ 105 get = .	of treated wtr at 6 BPM.
- 00	RU reverse unit. Tagged fill at 5349'. P/900 bbls	. Of created not we
12-9-80	RU reverse unit.	
	Unable to circ.	the bailor on tha
	Tagged fill w/tbg and bit. POH w/bit and tbg. GIH	W/hydrostatic baller on cog.
12-10-80	Tagged fill w/tbg and bit. POH w/bit and tbg. GIH P/50 bbls. to load backside. Could not maintain su	ifficient hydrostatic nead. Nec
, -	P/50 bbls. to load backside. todard not made GIH w/t	oit and tbg.
	of asky pine W/Daller and obs.	
	Tagge	ed sand. RU POOT Todill unit.
10 11 00	Ran bit and the w/check valve in the string. Tagge	113' to 5462'.
12-11-80	DIA GOOD LITTH TOAM UUU UUU UUU	
		a lanched to book . Hau
• 0 00	Started foam unit. Circ to surface in 3 hrs. Dric 46' Rathole below bottom perf at 5508'. Circ clear 46' Rathole below bottom perf at 5508'. Circ clear	n to nit POH w/tbg and bit.
12-12-80	Started foam unit. Office of at 5508'. Circ clear 46' Rathole below bottom perf at 5508'. Circ clear 46' Rathole below bottom perf at 5508'. Circ clear 46' Rathole below bottom perf at 5508'. Circ clear 46' Rathole below bottom perf at 5508'. Circ clear 46' Rathole below bottom perf at 5508'. Circ clear 46' Rathole below bottom perf at 5508'. Circ clear 46' Rathole below bottom perf at 5508'.	7# 1 55 tha SN at 5522'. NU
	THE TAIL TO SELECT ON MICH ENGLY OF THE CO.	/# 0-33 chg. 30 de e
	With w/1 25/32 3N open endown. Wellhead for single completion.	
	Wellhead for Single Complete	. (
	like to the best of my knowledge and bel	iiet.
18. I hereby cert	If y that the information above is true and complete to the best of an appearation of the second of	ר ד פ
$\mathcal{L}$	1 O'M O 17 Degional Operation	ons Supt. DATE 1-1-81
K K	1 1/201 - ht THE NEGIONAL OPEN	
SIGNIO	The state of the s	
- //		DATE
V	TITLE	
APPROVED BY	and the second s	

12-13-80 Dump 500 gals. 15% NE-FE acid w/iron inhibitor. Flush w/10 bbls. of treated wtr. Well went on vacuum. Ran 2" X 1 1/2" X 16" pump, 219 3/4" rods.

12-14-80 thru Put on pump, started pumping load water. 12-29-80

12-30-80 P/24 hrs., Rec 11 BO, 12 BW 77 MCF - Final.

<del>-</del> - ·		
O. C COPIES RECEIVED  DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
NTAFE		Sa. Indicate Type of Lease
-E		State Fee X
U.S.G.S.		
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		NMJ-567
	RY NOTICES AND REPORTS ON WELLS  OF DESALS TO ORILL OF TO DEEPEN OF PLUS BACK TO A DIFFERENT RESERVOIR.  FION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS WELL	OTHER-	8. Farm or Lease Name
2. Nume of Operator		Wimberly
Sun Texas Comp	any	9. Well No.
3. Address of Operator	79704	2
P. O. Box 4067	Midland, Texas 79704	10. Field and Pool, or Wildcat
4. Location of Well ONIT LETTER A	990 FEET FROM THE North LINE AND 330 FEET FROM	Justis Blinebry
THE East LINE, SECT	TION 23 TOWNSHIP 25-S RANGE 37-E NMPM  15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Millimm	15. Elevation (Show whether 171, 111, 511, 511, 511, 511, 511, 511,	Tea (IIIIIIII

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

Lea

SUBSEQUENT REPORT OF:

MIRIPU - Kill well - Install BOPE.

NOTICE OF INTENTION TO:

POH w/2 3/8" tbg - GIH w/6 3/4" bit and tbg.

3086 G<u>. L</u>.

PLUG AND ABANDON

- Tag sand fill at 5349' pick up circulation and wash out sand fill from 5349' to 5600' - Pull out of hole. Lay tools down.
- GIH w/2 3/8" tbg set at 5510'.
- Dump 500 gals 15% NEFE Acid.

	5.	Dimb 200 gars 12% Hara 11			•	
	6.	Run 3/4" rods and pump.	Put well o	on test.		
		•				
				the and dre and belief.		
		ify that the information above is true and co	mplete to the bea	it of my knowledge and to-		
18. I here	by cert	ify that the information above is true and co	mplete to the bea	Foreman	DATE /1/3	/80
18. I here	B cert	ify that the information above is true and co				/80
SIGNEO	BY	1 Romple 17			DATE	
SIGNEO	BY	L. Komble 17	TITLE			