DISTRIBUTION SANTA FE	7	CONSERVATION COMM	ISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
FILE		AND				
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND I	NATURAL G	SAS		
LAND OFFICE						
TRANSPORTER GAS	·					
OPERATOR						
PRORATION OFFICE	<u> </u>					
Operator	NO DATE					
SUN TEXAS CO			 			
P. O. Box 40	067 Midland, Texas	79704 Other (Please	explaint			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Omer pricase	explainy			
New Woll	Oil Dry G	ias []		•		
Recompletion Change in Ownership X		ensate				
Change in Ownership 29						
If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMP	PANY, INC. P. O	Box 406	7 Midland,	TX. 79704	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.	
Lease Name	Well No. Jeog Nume, increasing			or Fee Far		
Location	$\frac{3}{2}$	MINISTY Y			_J	
Unit Letter / : ()	Feet From The 2264 FH LI	Ine and <u>336</u>	Feet From T	The 87151		
Line of Section 2.3 Tow	vishtp 25) Range	-70-E , NMPM		1.20	County	
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address		ved copy of this form is t		
Name of Authorized Transporter of Cas	- Mrunity	100x 1511	1) /100	ed copy of this form is t		
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas				to be sent)	
C, Phy Material	()n<	Is gas actually connect	M: 1107.			
If well produces oil or liquids,			ed? Whe	n		
give location of tanks.	<u> H 25 25 51672</u>	165	1 1			
If this production is commingled wit	h that from any other lease or pool	, give commingling order	number:		<u> </u>	
Designate Type of Completion	on - (X) Gas Well	New Well Workover	Deepen I	Plug Back Same Res	s'v, Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	_!	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations .				Depth Casing Shoe		
	TUDING CASING AN	ND CEMENTING RECOR	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	CASING & TUBING SIZE	DEPTH S		SACKS CEN	MENT	
HOLE SIZE	CASING & LOBING SIZE	32:				
	1					
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volu depth or be for full 24 hours	me of load oil	and must be equal to or	exceed top allow	
OIL WELL	Date of Test	Producing Method (Flow	, pump, gas lij	(t, etc.)		
Date First New Oil Run To Tanks	Date of lest	7.00400.4				
	Tubing Pressure	Casing Pressure		Choke Size		
Length of Test	, abing , loss are	.]				
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Water - Bbis.		Gas - MCF	
CACWELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size				

VI. CERTIFICATE OF COMPLIANCE

1.

11.

II.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Operations Superintendent/West

(Date)

(Title) SEP 1 2 1980

OIL CONSERVATION COMMISSION

OCT 27 1980 Orly Signed by APPROVED Jex Dier Ye perke TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply committee in the committee of the committee of

SAN	TA FE	NEW MEXICO OIL CO	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Elloctive 1-1-65		
FIL	E		AND			
U.S.		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	Α5		
LAN	OIL OFFICE	-		· · · · · · · · · · · · · · · · · · ·		
TRA	NSPORTER GAS					
	RATOR DRATION OFFICE					
Oper	alor					
Addre	SUN TEXAS	COMPANY				
	P.O. Box		79704 Other (Please explain)			
	on(s) for liling (Check proper	Change in Transporter of:	Other (Frease explain)			
New	we!l	Oil Dry Gaz	•	그리 하나 된 경기를 되었다.		
	age in Ownership X	Casinghead Gas Conden	sate			
If chi	ange of ownership give nam	TEXAS PACIFIC OIL COMPA	ANY. TNC. P. O. Box 406	7 Midland, TX, 79704		
and a	ddress of previous owner_	TEXAS PACIFIC OIL COMPE				
I. DES	CRIPTION OF WELL A	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
į.	DIMBERLY	a Justis - Tubl		or Fee		
	ition		228	Fast		
U	Init Letter R	190 Feel From The NORTH Line	e and 330 Feet From 7	rhe <u>CAST</u>		
١,	ine of Section 23	Township 25 Range	37 , NMPM, LEF	County		
		CONTRACTOR AND NATURAL GA	· TA'O	-		
I. DES	IGNATION OF TRANSP e of Authorized Transporter o	ORTER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)		
! 7	VELS NEWS	nexico tipeune	Rox 1510 MIDLAND X. Address (Give address to which approved copy of this form is to be sent)			
Non	e of Authorized Transporter o	_	Jr. NEW MEXICO			
,,,,,,	ell produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en		
give	location of tanks.		in a singling order number:	* .		
If th	is production is commingled MPLETION DATA	d with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Comp	etion - (X)	New Well Workover Deepen	Plug Buck Same fles (1)		
	e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
İ			Top O!1/Gas Pay	Tubing Depth		
Ele	vations (DF, RKB, RT, GR, et	c., Name of Producing Formation	10p 0.1, eas 1 -,			
Per	forations			Depth Casing Sho		
		TURING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
				de la completa de accesada con allou		
V. TE	ST DATA AND REQUES	T FOR ALLOWABLE (Test must be a able for this do	enth or be for full 24 nows/	and must be equal to or exceed top allow		
Oll	, WELL le First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
L.	ngth of Test			Ggs-MCF		
Ac	tual Prod. During Test	Oil-Bbls.	Water - Bbls.			
G.A	IS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
٨٥	tual Prod. Test-MCF/D	Length of Test	Bois. Condensation Marios			
-	sating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
' '			OU CONSERV	ATION COMMISSION		
VI. CE	RTIFICATE OF COMPI	IANCE		. 단생		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		BY Jetry Series / Diel la Sugre				
abo	DAC TE TING THE CAMPILIE		TITLE			
		- Francis 17	This form is to be filed in	compliance with RULE 1104.		
(Signature) (Signature)			If this is a request for allowable for a newly drilled or deepens			
			well, this form must be accommended with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
	Regional Ope	rations Superintendent/West	and recompleted	M 01100		
(Title) SEP 1 2 1980 (Date)			Fill out only Sections I.	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition		
			Separate Forms C-104 must be filed for each pool in multiple			
		_				