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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

2030-567

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY INC.	8. Farm or Lease Name Wimberly
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER A, 990 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Pull rods, pump, tbq and install BOP.
2. Perforate casing with one shot per foot at the following depths: 5033, 5038, 5043, 5047, 5057, 5065, 5068, 5073, 5105, 5113, 5118, 5127, 5143, 5162, 5168, 5178, 5184, 5189, 5209, 5213, 5220, 5230, 5240, 5258, 5272, 5278, 5285'.
3. Run 2 1/2" double bridge plug and set at 5385'.
4. Pull open ended 2-3/8" tubing up to about 4970'.
5. Run base temperature-differential log.
6. First Stage: Frac w/20,000 gallons gelled brine, 30,000 lbs. 20/40 sand.
7. Second Stage: Acidize w/500 gallons 15% N.E. acid, 20,000 gallons gelled brine and 30,000 lbs. 20/40 sand.
8. Third Stage: Acidize w/500 gallons 15% N.E. acid, 20,000 gallons gelled brine and 30,000 lbs. 20/40 sand.
9. Pull tubing and bridge plug.
10. Run tubing with seating nipple at approximately 5010' and swab test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE Area Superintendent

DATE 9-3-69

APPROVED BY John W. Kungau

TITLE Geologist

DATE SEP 5 1969

CONDITIONS OF APPROVAL, IF ANY:

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Effective 1-1-65
U.S.C.

MAY 28

1. Indicate Type of Lease	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> oil - oil dual	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name Wimberly
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM East THE 23 LINE, SECTION 25-8 TOWNSHIP 37-E RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry-T. Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3086' GR	12. County Lea

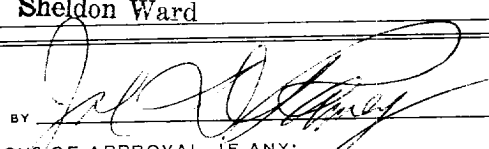
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily Abandon (Tubb Drinkard)
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Rigged up, pulled existing tbg. & pkr.
2. Set Model "D" (Baker) between Blinebry & Tubb Drinkard perfs. @ 5638' to T. A. Tubb Drinkard.
3. Ran 176 jts 2-3/8 tubing and completed as a single Blinebry completion.
4. Ran rods and pump and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheldon Ward	TITLE Area Superintendent	DATE 5-28-69
APPROVED BY 	TITLE Area Superintendent	DATE MAY 28 1969
CONDITIONS OF APPROVAL, IF ANY:		

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Effective 1-1-65

HOBBS OFFICE
MAY 5 10 25 AM '69

5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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15. Elevation (Show whether DF, RT, GR, etc.) 3086' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> (Tubb Drinkard)	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Rig up, pull existing tubing and packer.
2. Set Model "D" (Baker) between Blinebry & Tubb Drinkard perms. approximately 5662' to T. A. Tubb Drinkard.
3. Run single tubing string and complete as single Blinebry completion.
4. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE 5-5-69

APPROVED BY [Signature]

TITLE SECRETARY

DATE MAY 6 1969

CONDITIONS OF APPROVAL, IF ANY: