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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>oil - oil dual</b>	7. Unit Agreement Name
2. Name of Operator <b>oil - oil dual</b>	8. Farm or Lease Name
3. <b>TEXAS PACIFIC OIL COMPANY</b>	9. <b>Wimberly</b>
4. <b>P.O. Box 1069 - Hobbs, New Mexico</b>	10. <b>Field and Pool, or Wildcat</b>
UNIT LETTER <b>A</b> FEET FROM THE <b>990</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.	11. <b>Justis Blinbry-T. Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	16. <b>30861 GR</b>
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up DD unit. Killed well.
- Pulled both strings of tubing and packer.
- Log & Perf. additional T. Drinkard 5702-41-50-59-5829-38-57' w/1 shot ea., 3/8" hole.
- Perf. additional J. Blinbry 5296-5303-22-28-56-59-5518-31-39-56-64' w/1 shot ea., 1/2" holes
- CO sd. 5944-5964'. Acidized new perms. w/6500 gal. 15% NE acid.
- SOT old Drinkard perms. 5920-5960' w/20,000 gal. crude + 27,500# 20/40 sd. + 1/40 Adomite in 5 stages.
- SOT new Drinkardsperms. 5702-5857' w/20,000 gal. oil ± 27,500# 20/40 sd. ± 1/40 Adomite in 5 Stages. Wash 15' sd. off HP @ 5652'. 5885'.
- Ran both strings of tbg. w/lock-set pkr. @ 5652'. Nipple up dual head. Pressure to 2000#
- Test OK. Swab and flow back load oil and placed well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas D. Dard TITLE Area Superintendent DATE 10-19-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: