

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY		8. Farm or Lease Name Wimberly
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Justis Blinebry-T.Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3086' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Kill well. Pull rods, pump, pkr. and tbq.
- Perf. additional Tubb-Drinkard w/1 JSPF @ 5702-41-50-59-5829-38-57' w/ 3/8" holes.
- Perf. additional Blinebry w/2 JSPF @ 5296-5303-22-28-56-59-5518-31-39-56-64' w/ 1/2" holes.
- Run BP & pkr. Acidize new perfs. w/6500 gal. 15% NE acid.
- Run frac tbq. Set pkr. @ 5900'. SOT old Drinkard perfs. w/20,000 gal. crude & 37,500# 20/40 sd. in 5 stages.
- SOT new Drinkard perfs. same as step 5.
- Clean up well and rerun completion equipment.
- Place well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 10-7-66

APPROVED BY [Signature] TITLE Engineering Supervisor DATE OCT 10 1966

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103,
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name Wimberly
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER A 330 FEET FROM THE East LINE AND 990 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry-T. Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3086' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well. Pull rods, pump, pkr. and tbq.
2. Perf. additional Tubb-Drinkard w/1 JSFF @ 5702-41-50-59-5829-38-57' w/ 3/8" holes.
3. Perf. additional Blinebry w/2 JSFF @ 5296-5303-22-28-56-59-5518-31-39-56-64' w/ 1/2" holes.
4. Run BP & pkr. Acidize new perfs. w/6500 gal. 15% NE acid.
5. Run frac tbq. Set pkr. @ 5900'. SOT old Drinkard perfs. w/20,000 gal. crude & 37,500# 20/40 sd. in 5 stages.
6. SOT new Drinkard perfs. same as step 5.
7. SOT Blinebry perfs. w/30,000 gal. crude & 42,500# 20/40 sd. in 5 stages.
8. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Alvin Strain* TITLE Area Superintendent DATE 9-27-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: