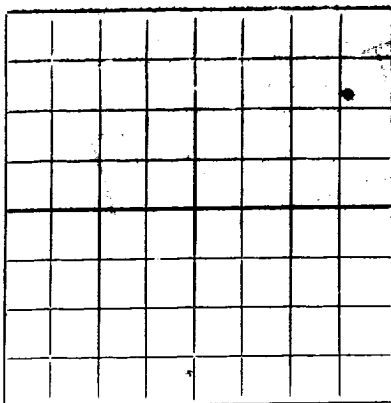


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE 000

WELL RECORD APR 25 AM 9:47

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Oil on Oil, Inc.

Wimberly

Well No. 2, is SE NE 1/4 of NE 1/4, of Sec. 23, T. 25S, R. 37E, NMPM.

Undesignated Pool, Lea County.

Well is 990 feet from North line and 330 feet from East line

of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-12-60, 19 Drilling was Completed 3-18-60, 19

Name of Drilling Contractor R. Olsen

Address 2811 Liberty Bank Building, Oklahoma City Oklahoma

Elevation above sea level at Top of Tubing Head 3084.2 3086.2 GL The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2980 to 3162 G No. 4, from 5660 to 5919 0

No. 2, from 4548 to 4800 G No. 5, from 5919 to 5962 0

No. 3, from 5300 to 5510 0 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	Used	832'	Howco			Surface
7"	23#	New	5896.9	Howco			Oilstring
7 7/8"	26.40#	New	89				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	848	350	Howco		
8 3/4"	7"	5986'	660	Howco		160 sx. @ shoe, 500 sx. @ DV Tool @ 5002
8 3/4"	7 5/8"	104				

RECORD OF PRODUCTION AND STIMULATION

TOP CEMENT 2,000'

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NOTE: 7 5/8" Casing on top of 7" for 2 1/2" and 2" Tubing strings.

BLINEBRY ZONE: 500 gal. M.A. + 20,000 gal. Lease Oil + 38,000# sd. + 1,000 gal. M.A.

DRINKARD ZONE: 500 gal. M.A. + 1,000 gal Penetrol acid.

Result of Production Stimulation

Blinebry Zone 384 BOPD

Drinkard Zone 497 BOPD + 43 BWPD

Depth Cleaned Out 5863

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5988 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Blinebry 4-7-60

PRODUCTION

Put to Production Drinkard 3-22-60, 19_____.

OIL WELL: The production during Drinkard hours was 510 barrels of liquid of which 87.5 % was
was oil; _____ % was emulsion; 12.5 % water; and _____ % was sediment. A.P.I.

Gravity 41 degrees Blinebry 384 BOPD, 100% oil, Gravity 38.6 degrees.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>830</u>	T. Devonian	T. Ojo Alamo
T. Salt. <u>1015</u>	T. Silurian	T. Kirtland-Fruitland
B. Salt. <u>2170</u>	T. Montoya	T. Farmington
T. Yates <u>2293</u>	T. Simpson	T. Pictured Cliffs
T. 7 Riv. <u>2515</u>	T. McKee	T. Menefee
T. Quee <u>2950</u>	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta <u>4648</u>	T.	T. Morrison
T. Drinkard <u>5919</u>	T.	T. Penn.
T. Tubbs <u>5660</u>	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	830	830	Caliche Red beds.				
830	1015	185	Anhy and Red beds				
1015	2170	1155	Salt, Anhy, Red beds, Potash stringers				
2170	2293	120	Br. Dolomite and anhydrite				
2293	2515	222	Dolomite and Shale and Sand				
2515	2950	435	Dolomite and Sand Stringers				
2950	3250	300	Sand and Dolomite stringers				
3250	4648	1388	Dolomite & few Sand Stringers				
4648	4870	222	Dolomite and Sand				
4870	5075	205	Dolomite and Limestone				
5075	5660	585	Dolomite				
5660	5919	259	Sand and Dolomite				
5919	5988	69	Dolomite				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Olsen Oils, Inc. Address Box 691 Jal, New Mexico
Name Elmer Watson Position or Title Engineer
(Date) 4-25-60