

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1960 MAR 31 AM 9:41

Company or Operator Olsen Oils, Inc. Lease Wimberly
Well No. 2 Unit Letter A S 23 T 25S R 37E Pool Undesignated
County Lea Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit A S 23 T 25S R 37E
Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company
Address Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas El Paso Natural Gas Company
Address P. O. Box 1492 El Paso, Texas
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th. day of March 19 60

Approved _____ 19 _____

By Dewey Watson
Title Engineer

OIL CONSERVATION COMMISSION

By [Signature]
Title _____

Company Olsen Oils, Inc.
Address Box 691
Jal., New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HODDS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Olsen Oils, Inc.		Address Box 691 Jal, New Mexico			
Lease Winberly	Well No. 2	Unit Letter A	Section 23	Township 25 S	Range 37 E
Date Work Performed 3-17-60	Pool Undesignated	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

3-17-60

Ran 335.9' 7" 23# N80 8 jts. 5650.81 to 5986'
Ran 137 jts. 7" 23# J55 5561' 89' to 5650.81
Ran 3 jts. 7 5/8" 26.4 # J55 G.L. to 89'

Cemented with 70 ex 50 50 pos / 90 ex Latex at shoe. Plug down 5:45 P.M. 3-17-60
W.O.C. 6 hrs. DV Tool set at 5002' Cemented with 500 ex 50-50 pos mix / 4% gel
from DV tool. Plug down 12:35 AM 3-18-60 W.O.C.

3-19-60 Drilled DV tool tested casing to 3000# No pressure drop
P B TD 5965' Top cement 2000'

Witnessed by Dewey Watson	Position Engineer	Company Olsen Oils, Inc.
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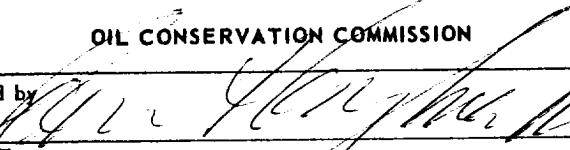
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Dewey Watson		
Title Engineer District	Position Engineer		
Date MAR 2 1960	Company Olsen Oils, Inc.		