	NEW M	F <sup>*</sup> OOIL ( SANTA I	CONSERV TE, NEW			SION	Revi	Form sed 7/	C-110 1/55
(File	CERTIFIC	l and 4 copie ATE OF COM TRANSPORT	MPLIANC	E AND	문기안되 OHTUA	n offi RIZA:	02.000 <b>Fion</b>	2	
Company or O	perator	Olsen Oil	s, Inc.			Lease	Wilm	berly	
Well No									
County	Lea	Kind o	f Lease (S	State, F	ed. or	Patent	ed)Pat	ented	
If well produce	es oil or co	ndensate, gi	ve locatio	on of tan	ks:Unit	<u> </u>	5 23	T_258	R 371
Authorized Tr	ansporter d	of Oil or Con	densate	Texas-N	ow Mexic	e Pipe	line Co	MOANY	
Address	Midland,	Nexa s					1	- 4 9	
(C	ive addres	s to which ap				n 15 to	De sei	nt)	
Authorized Tr	-				Company			<u>.                                    </u>	
Address 1 (C lf Gas is not b	live addres	s to which ap	proved c	opy of th					
Reasons for F Change in Tra Change in Own	nsporter of	(Check One)	: Oil ( )	Dry Ga	a <b>s ( )</b>	C'head			
Remarks:	.c.sp		、 /	Other	١Giv	e expl	anation	below	v)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

By <u>Xleiler</u>	y Watson
Approved 19 Title	/ 
OIL CONSERVATION COMMISSION Company 01 sen 0	ils, Inc.
By Address Box 691	<u></u>
TitleJal, Ker	w Mexico

MISCELLANEOUS REPORTS ON WELLS INCLUS OFFICE OCC         (Description District Office as per Commission Rele 1164)         Name of Company	·· .	- 5	NEW MEXIC						FORM C- (Rev 3-55	
2       "Submit to appropriate District Office as per Commission Revie 1106)         Name of Company       Address       [550] MAR 123       13       14       10:33         Lease       Date Well Pool       Date Well Pool       2       2       2       3       3       7       8         Date Work Deformed       2       Address       [550] MAR 123       37       8       37       8         Date Work Deformed       2       Address       [Councy       2       3       37       8         Date Work Deformed       Plagaing       THIS IS A REPORT OF: (Check appropriate block)       [Councy       10			MISCELI	LANEOU	S REPOR	TS ON	I WELLS	ICESS OF	FICE OCC	
Citage     Citage     Vell No.     Date 691     Sell Ser Herelee       Classe     Visiber17     Vell No.     Letter     23 3     Range       Date With Portunal     Pool     23 3     Range     37 2       Date Woth Portunal     Pool     Country     Letter     Country     Letter       Beginning Diffling Operations     Casing Test and Center 10b     Coher (Explant):     Country       Delaysing     Remedial Work     Country     Letter       Delaysing     Remedial Work     Country     Country       Casing Tot Addition     State 7 5/8* 236 45 955 0.41 to 59561     East 50.61     Rem 5145 P.N. 3-17-60       W0.0.0.0.6 to tras.     D 50 50 pos 4 50 az Latez at abase. Play down 5145 P.N. 3-17-60     W0.0.0.0.6       W0.0.0.6 to tras.     D 7 100 1 tested casing to 50000 az 50-50 pos mix 4 45 gel       from DV tool.     Flug down 12135 MN 3-18-60     W.0.0.0.       3-19-60 Drilled DV tool tested casing to 50000 Repressure drop     P B TD 5965'       D Felor.     TD     PBTD     Comp			-							
Class     Date 691     All Sec Hardset       Conserver     Visiber17     Visiber17     Visiber17     Range       Date Wick Performed     23     23     Range       Date Wick Performed     Penditing Operations     Endestignated     Country     Les       Beginning Ditilling Operations     Endestignated     Country     Les     37       Beginning Ditilling Operations     Endestignated     Country     Les       Plugging     Remedial Work     Contry     Les       Detailed account of work done, nature and quantity of materials used, and results obtained.       3-17-60     Range 335.91     7"     236 #355       Ban 137 jts.     7"     236 #355     Gold to 59561     End 305.01       Ban 3 jts. 7     5/8"     205 Des 4 50 Ext Les 550.61     End 50.50       Cameented with 70 mic 50 50 pes 4 50 Ext Laters at abase. Play down 5145 P.N. 3-17-60     W.O.C.C.       S-19-60     Drilled DV tool tested casing to 30000 Repressure drop       P B TD 5965'     Top cement 2000'     No pressure drop       P B TD 5965'     Top cement 2000'     Reserval Account of M.O.C.C.       3-19-60     Drilled DV tool tested casing to 3000 Repressure drop       P B TD 5965'     Top cement 2000'       Witnesseed by     Producing Diameter       Off Rinket Well     Ori	lame of Compa		<u></u>		Addres	s	1950	MAR 23	- <u>Ait 10 - 29</u>	
VilaberJy     2     23     23     37       Dare Wick Performat >>17/5     Pool Undesignated     County County Iss     County Les     County Les       Dire Wick Performations     Example Carling Test and Cement Job     Other (Explany):       Dire Work done, nature and quantity of materials used, and results obtained.       3-17-60     Bas 335.91     7*     234     #30     # test 450.41       Detailed account of work done, nature and quantity of materials used, and results obtained.       3-17-60     Bas 355.91     7*     234     #355     \$ 550.41     \$ 9964'       Bas 355.91     7*     234     #355     \$ 550.41     \$ 9964'       Bas 355.91     7*     234     #355     \$ 61.4     \$ 9964'       Bas 355.91     7*     234     #355     \$ 61.4     \$ 9964'       Camponic with 70 as: 50     50 ps     \$ 90 as: 50.50     ps     \$ 91 as: 50.50       Comment of work done, nature and quantity of materials used, and results 500 as: 50.50     ps     materials     \$ 455       Camponic with 70 as: 50     50 ps as 50 sp f \$ 90 as: 50.50     ps     ps     \$ 50.50       Comment of work done, nature and complexity to as: 50.50     Ps     ps     \$ 50.50       Complexity     Part 50     State as: 50.50     Ps       Part of			Oils, Inc.				<b>.</b>		•	
July         Description         Lease           Description         THIS is A REPORT OF: (Check appraise block)         Description         Description           Description         Caming Test and Cement Job         Other (Explain):           Description         Remedial Work           Detailed account of work done, nature and quantity of materials used, and results obtained.           J-17-60         Remedial Work           Beginning JS, 91 7* 23# 390 5 jts., 5650.fl to 59661           Ram 33 jts., 7 5/8* 26.i, # 355 G.L. 509 1           Comented with 70 sx 50 50 pes f 90 sx Latex at abse. Flug down 5:45 P.M. 3-17-60           W0.0.0: 6 tres. JW Tool set 50021           Commented with 70 sx 50 50 pes f 90 sx Latex at abse. Flug down 5:45 P.M. 3-17-60           W0.0.0: 6 tres. JW Tool set 50021           J-19-60           Dy tool. Flug down 12:35 AN 3-18-60 W.0.0:           3-19-60         Drilled DV tool tested casing to 3000/ Ho pressure drop           P B TD         Position           Ontental Well DATA           Position         Company           Open Hole Interval(s)           Open Hole Interval           Open Hole Interval(s)           Open Hole Interval(s)           Open Hole Interval(s)           Open Hole Interval(s)           Open Hole Interval(s) </th <th></th> <th></th> <th>W</th> <th></th> <th>Unit Letter</th> <th>4</th> <th></th> <th></th> <th></th>			W		Unit Letter	4				
THIS IS A REPORT OF: (Check appropriate block)         Beginning Drilling Operationa       Casing Test and Center Job       Other (Explain):         Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         3-17-60         Ban 335,91       7" 23# 355 556.1         Ban 3 Jts., 7 5/8" 26.4, # 355       691         Common dot work done, nature and quantity of materials used, and results obtained.         3-17-60         Ban 3 Jts., 7 5/8" 26.4, # 355         Ban 3 Jts., 7 5/8" 26.4, # 355         Commonted with 70 az 50 50 pos # 50 az Latez at shee. Flug down 5:45 P.M. 3-17-60         W.O.C. 6 hrs. DW Teol set at \$2002' Commented with 500 az 50-50 pos mix # 4.5 gel         frem DV tool. Flug down 12:35 AN 3-13-60 W.O.C.         3-19-60       Drilled DV tool tested casing to 3000# No pressure drop         P B TD 5965'       Top centent 2000'         Wincessed by         Denery Vatises         Dreey Vatises         Company         Dreey Vatises         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Opensy Vatises         Dreey Vatises         Dreexist         Dreey Vatises<				sted	<i></i>			<b>14</b>		
Plagging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         3-17-60         Ban 335,91 7* 23# m80 & jts., 5650.41 to 59861         Ban 137 jts., 7* 23# jts., 75/8* 26.4 # J55         G.L. to 891         Cemented with 70 sx 50 50 pes / 90 sx Latex at aboe. Plug down 5:45 P.H. 3-17-60         W.0.G. 6 hrs. DY Teol. set at 50021 Cesented with 500 sx 50-50 pes mix / 45 gel         from DV tool. Plug down 12:135 AH 3-13-60 W.0.C.         3-19-60 Drilled DV tool tested casing to 3000/ No pressure drop         P B TD 5965'         Ponery Vatasen         Company         Company         Pilled DV tool tested casing to 3000/         P Elev.         P B TD 5965'         P B TD         Producing Interval         Completion Date         Oli String Diameter         Tubing Depth         Oli String Diameter         Date of Test         BPD         Resource         After         Workover         After         Workover         DH, CONSERVATION COMMISSION         After         Name         Date of my knowledge.         Diamoter      <					OF: (Check a	ippropria	te block)			
Detailed account of work done, nature and quantity of materials used, and results obtained.         3-17-60         Ram 335.91       7"       23# 355       55511"       69' to 5450.61         Ram 3       318.0       7 5/8"       24.4 # 355       60.1       to 5986'         Ram 3       3.1760       State 7       7.8 # 355       55511"       69' to 5450.61         Ram 3       3.18.0       7 5/8"       26.4 # 355       60.1       to 5986'         Generated with 70 ax 50 50 pes 4 50 ex Latex at abase. Plug down 5:45 P.M. 3-17-60       W0.0 C.6       50.5 P.M. 3-17-60         W0.00.0       from DV tool. Plug down 12:35 AN 3-18-60 W.0.0.0       as 50-50 pes mix 4 4.5 gel       from DV tool. Plug down 12:35 AN 3-18-60 W.0.0.0         3-19-60       Drilled DV tool tested casing to 3000/f No pressure drop P B TD 5965'       Top cement 2000'       Software         Witnessed by       Descrew Natesa       Position       Company         Dress       Fill IN BELOW FOR REMEDIAL WORK REFORTS ONLY       OBFORMAL WELL DATA         D F Elev.       TD       P B TD       Producing Interval       Completion Date         Fubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Domation(a)         Test       Date of Test       Dif Production Gas Production M	Beginning	Drilling Operatio	ons 📕 Cas	ing Test and	d Cement Job	[	Other (E:	cplain):		
3-17-60         Ran 335.9' 7" 23# MO & jts. 5551' 89' to 5550.61         Ran 137 jts. 7" 23# J55 5561' 89' to 5550.61         Ran 3 jts. 7 5/8" 26.4 # J55         Generated with 70 ar 50 50 pes 4 90 ar Later at shee. Plug down 5:45 P.M. 3-17-60         W.O.C. 6 brs. DW Tool set at 5002' Commented with 500 ar 50-50 pes mir 4 45 gel from DV tool. Plug down 12:35 AN 3-18-60 W.O.C.         3-19-60       Drilled DV tool tested casing to 3000# No pressure drop P B TD 5965' Top comment 2000'         Wincessed by       Position         Company         P B TD 5965' Top comment 2000'         P B TD 5965' Top comment 2000'         Wincessed by         Derey Watson         Company         P B TD 5965' Top comment 2000'         P B TD P Comment 2000'         P Company         P Company <td c<="" td=""><td> Plugging</td><td></td><td>Ren</td><td>nedial Work</td><td></td><td></td><td></td><td>·</td><td></td></td>	<td> Plugging</td> <td></td> <td>Ren</td> <td>nedial Work</td> <td></td> <td></td> <td></td> <td>·</td> <td></td>	Plugging		Ren	nedial Work				·	
3-17-60         Ran 335.9' 7" 23# M50 & jts., 5650.41 to 5986'         Ran 137 jts., 7" 23# J55 5561' 89' to 5650.61         Ran 3 jts., 7 5/8" 26.4 # J55         Generated with 70 ax 50 50 pes 4 90 ax Latex at shee. Plug down 5:45 P.M. 3-17-60         W.O.C. 6 hrs., DW Tool set at \$002' Commented with 500 ax 50-50 pes mix 4 45 gel         from DV tool. Plug down 12:35 AN 3-18-60 W.O.C.         3-19-60 Drilled DV tool tested casing to 3000# No pressure drop         P B TD 5965' Top comment 2000'         Vincessed by         Prover Watesen         Regimeer         Fill IN BELOW FOR REMEDIAL WORK REFORTS ONLY         ORIGINAL WELL DATA         OF Elev.         TD         PB TD         Producing laterval         Company         Ching Diameter         Tubing Depth         Oil String Diameter         Oil Producing Formation(s)         Performed laterval(s)         Open Hole laterval         Ori Production         Res Of Oil Production         Res Of Oil Production         BPD         Case Conduction         BPD         Case of Oil Production         BPD         Date of Di Production BPD         After	etailed accou	nt of work done. r	nature and quantity o	f materials 1	used, and resu	ilts obta	ined.		,	
Denser Vister         Bogineer         Ollass Oils, Inc.           FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA           OF Elev.         T D         PBTD         Producing Interval         Completion Date           Cubing Diameter         Tubing Depth         Oil String Diameter         Oil String Depth         Oil String Diameter         Oil String Depth           Perforated Interval(s)         Producing Formation(s)         RESULTS OF WORKOVER         GOR         Gas Well Potent           Test         Date of Test         Oil Production BPD         Water Production Cubic feet/Bbl         Gor MCFPD           Before         Workovet         Image: Cubic feet/Bbl         MCFPD           OHL CONSERVATION COMMISSION         I hereby certify that the information given above is true and com to the best of my knowledge.           Approved by         Main Production         Name           Difference         Position         Name								4		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         ORIGINAL WELL DATA         D F Elev.       T D       Producing Interval       Completion Date         Tubing Diameter       Oil String Diameter       Oil String Depth         Oil String Diameter       Oil String Depth         Perforated Interval(s)         Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production MCFPD       GO R Gas Well Potent MCFPD         Before       OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and com to the best of my knowledge.         OIL CONSERVATION COMMISSION         Name       QUMMY UNTERN         Title       Position	3-19-60	-		-		No j	<b>?ressure</b> :	arop		
ORIGINAL WELL DATA         D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Open Hole Interval       Producing Formation(s)       Production         Test       Date of Test       Oil Production       Gas Production       Water Production       Go R Cubic feet/Bbl       Gas Well Potent MCFPD         Before       Workover       Interval       Interval       Interval       MCFPD         After       Oil CONSERVATION COMMISSION       Interval Value       Interval Value       Interval Value         Approved by       Interval       Name       Support Value       Support Value         Title       Eventor Discourt       Position       Position       Support		PB TD	5965' Top ca	Position	01		Company			
Protection       Producing Diameter       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Producing Formation(s)         Producing Formation(s)       RESULTS OF WORKOVER         Test       Date of Test       Oil Production       Gas Production       GOR Cubic feet/Bbl       Gas Well Potent MCFPD         Before       Workover       Interval       Interval       Interval       Interval         OHL CONSERVATION COMMISSION       Interval the information given above is true and com to the best of my knowledge.       Interval       Interval         Approved by       Interval       Name       Sutterval       Sutterval		PB TD	5965' Top ce Devey Watsen	Position	01		Company <b>Ol Res</b> a	Oils, Ir	16	
Perforated Interval(s) Producing Formation(s) Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Oil Production BPD Before Workover After Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and com to the best of my knowledge.  Name Name District Position Position Position Producing Formation(s)		PB TD	5965' Top ce Devey Watsen	Position Engli	OT Rest Remedial W	ORK R	Company <b>Ol sen</b> E PORTS ON	Oils, Ir ILY		
Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potent MCFPD         Before Workover       Image: Comparison of the set of Workover       Oil Production BPD       Image: Cubic feet/Bbl       Image: Cubic	Witnessed by	PBTD	5965' Top ca Denoy Watawa Fill in Bel	Position Rng1 OW FOR R ORIGI	OT EMEDIAL W	ORK R	Company <b>Ol sen</b> E PORTS ON	Oils, Ir ILY		
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potent MCFPD         Before Workover       After       Image: Color of the set o	Witnessed by	P B TD :	5965' Top ca D <u>ewey Watsea</u> Fill in Bel	Position Rng1 OW FOR R ORIGI	OT EMEDIAL W NAL WELL D	ORK R	Company Clamp E PORTS ON Producing	Oils, In ILY Interval	Completion Date	
Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potent MCFPD         Before Workover       After       Image: Comparison of the set of the	Witnessed by D F Elev. Fubing Diamete	PBTD	5965' Top ca D <u>ewey Watsea</u> Fill in Bel	Position Rng1 OW FOR R ORIGI	OT EMEDIAL W NAL WELL D	ORK R	Company Clamp E PORTS ON Producing	Oils, In ILY Interval	Completion Date	
Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Froduction BPD     Cubic feet/Bbl     MCFPD       Before Workover     After Workover     After     Image: Comparison of the production o	Witnessed by D F Elev. Fubing Diamete Perforated Inte	PBTD	5965' Top ca D <u>ewey Watsea</u> Fill in Bel	Position Rng1 OW FOR R ORIGI	OT EMEDIAL W INAL WELL D Oil Strin	ORK R DATA	Company COLEMA E PORTS ON Producing eter	Oils, In ILY Interval	Completion Date	
Workover     After       After     Workover       OHL CONSERVATION COMMISSION     I hereby certify that the information given above is true and com to the best of my knowledge.       Approved by     I hereby certify that the information given above is true and com to the best of my knowledge.       Title     Position	Witnessed by DF Elev. Fubing Diamete Perforated Inte	PBTD	5965' Top ca D <u>ewey Watsea</u> Fill in Bel	Position Bagi OW FOR R ORIGI	O' EMEDIAL W INAL WELL D Oil Strin	ORK R DATA ng Diamo	Company COLEMA E PORTS ON Producing eter	Oils, In ILY Interval	Completion Date	
Workover       I hereby certify that the information given above is true and com to the best of my knowledge.         Approved by       I hereby certify that the information given above is true and com to the best of my knowledge.         Approved by       Name         Title       Express Displate	Witnessed by D F Elev. Fubing Diameto Perforated Inte Open Hole Inte	P B TD : I I T D er er erval(s) Erval	5965' Top ca Demoy Water FILL IN BEL Tubing Depth Oil Production	Position Engi OW FOR R ORIGI PBTE RESUL Gas F	O' REMEDIAL W INAL WELL D Oil Strin Produci TS OF WORN Production	ORK R ATA ng Diamo ng Form (OVER Water 1	Company <b>CD Rep</b> <b>E PORTS</b> ON Producing eter ation(s) Production	Oils, Ir ILY Interval Oil Stri	Completion Date ing Depth Gas Well Po	
OIL CONSERVATION COMMISSION to the best of my knowledge. Approved by Approved	Witnessed by DF Elev, Fubing Diamete Perforated Inte Dpen Hole Inte Test Before	P B TD : I I T D er er erval(s) Erval	5965' Top ca Demoy Water FILL IN BEL Tubing Depth Oil Production	Position Engi OW FOR R ORIGI PBTE RESUL Gas F	O' REMEDIAL W INAL WELL D Oil Strin Produci TS OF WORN Production	ORK R ATA ng Diamo ng Form (OVER Water 1	Company <b>CD Rep</b> <b>E PORTS</b> ON Producing eter ation(s) Production	Oils, Ir ILY Interval Oil Stri	Completion Date ing Depth Gas Well Po	
Title Position	Witnessed by DF Elev. Tubing Diamete Perforated Inte Dpen Hole Inte Test Before Workover After	P B TD : I I T D er er erval(s) Erval	5965' Top ca Demoy Water FILL IN BEL Tubing Depth Oil Production	Position Engi OW FOR R ORIGI PBTE RESUL Gas F	OI EMEDIAL W INAL WELL D OII Strin Produci TS OF WORN Production C F P D	ng Diamo Nata	Company CILENT E PORTS ON Producing eter ation(s) Production B P D	Oils, Ir ILY Interval Oil Stri GOR Cubic feet	Completion Date ing Depth Gas Well Po MCFPD	
Title Engineer District Position	Witnessed by D F Elev. Tubing Diamete Perforated Inte Open Hole Inte Test Before Workover After	PBTD :	5965!       Top car         Derroy Watson       FILL IN BEL         FILL IN BEL       Oil Production         Oil Production       BPD	Position Bagi OW FOR R ORIGI PBTD PBTD Cas E Ma	OI EMEDIAL W INAL WELL D OII Strin Production C F P D	ORK R DATA ng Diamo ng Form (OVER Water ) I	Company CILER E PORTS ON Producing eter ation(s) Production B P D	Oils, Ir ILY Interval Oil Stri GOR Cubic feet	Completion Date ing Depth Gas Well Po MCFPD	
	Witnessed by D F Elev. Tubing Diameta Perforated Inte Open Hole Inte Test Before Workover After Workover	PBTD :	5965!       Top car         Derroy Watson       FILL IN BEL         FILL IN BEL       Oil Production         Oil Production       BPD	Position Bagi OW FOR R ORIGI PBTD PBTD Cas E Ma	OI EMEDIAL W INAL WELL D Oil Strin Produci TS OF WORN Production C F P D I here to the	ORK R DATA ng Diamo ng Form (OVER Water ) I	Company CILENE E PORTS ON Producing eter ation(s) Production B P D ify that the in f my knowled	Cilse Ir ILY Interval Oil Stri GOR Cubic feet	Completion Date ing Depth /Bbl Gas Well Po MCFPD	
Date Company	Witnessed by DF Elev. Tubing Diamete Perforated Inte Open Hole Inte Test Before Workover After Workover	PBTD :	Sy65'       Top car         Demoy Watson       FILL IN BEL         Tubing Depth       Oil Production         Oil Production       B P D         VATION COMMISSION       Output         OUTPRODUCTION       D	Position Bagi OW FOR R ORIGI PBTE BTE Gas F Mo	OT EMEDIAL W INAL WELL D Oil Strin Produci TS OF WORN Production C F P D I here to the Name	ORK R DATA ng Diamo ng Form (OVER Water I H eby certi e best of	Company CILENE E PORTS ON Producing eter ation(s) Production B P D ify that the in f my knowled	Cilse Ir ILY Interval Oil Stri GOR Cubic feet	Completion Date ing Depth /Bbl Gas Well Po MCFPD	

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